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Centro Ricerche Portici



UNIVERSITA' DI NAPOLI FEDERICO II  
Dipartimento di Scienze Fisiche

# Analysis of optical degradation of photovoltaic modules

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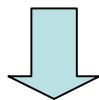
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*<sup>2</sup>ENEA Area Sperimentale di Monte Aquilone, Manfredonia (FG), Italy*

**P. Maddalena and E. Massera**

*Department of Physics, University of Naples, Italy*

# Delphos plant

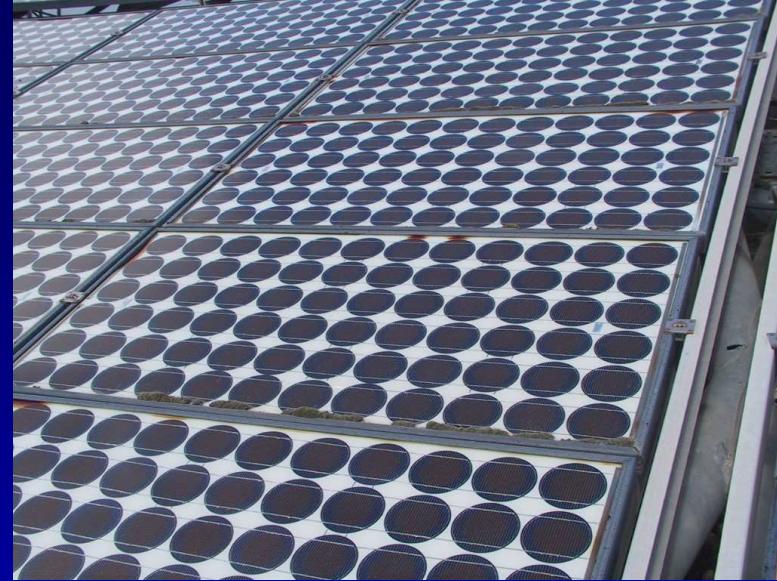


SECTION	1st	2nd
Rated power	<b>308 kWp</b>	3x100 kWp
Module type	<b>flat plane</b>	flat plane
Lay-out/tilt	<b>fixed single row/20°</b>	fixed parallel rows/30°
Configuration	<b>a) grid-connected b) stand-alone</b>	grid-connected
PV modules	<b>5760</b>	6700
Modules area	<b>3819 m<sup>2</sup></b>	2700 m <sup>2</sup>
Occupation area	<b>4374 m<sup>2</sup></b>	8500 m <sup>2</sup>
In operation	<b>August 1986</b>	January 1992

# Delphos plant



Helios single-Si modules



Pragma single-Si modules

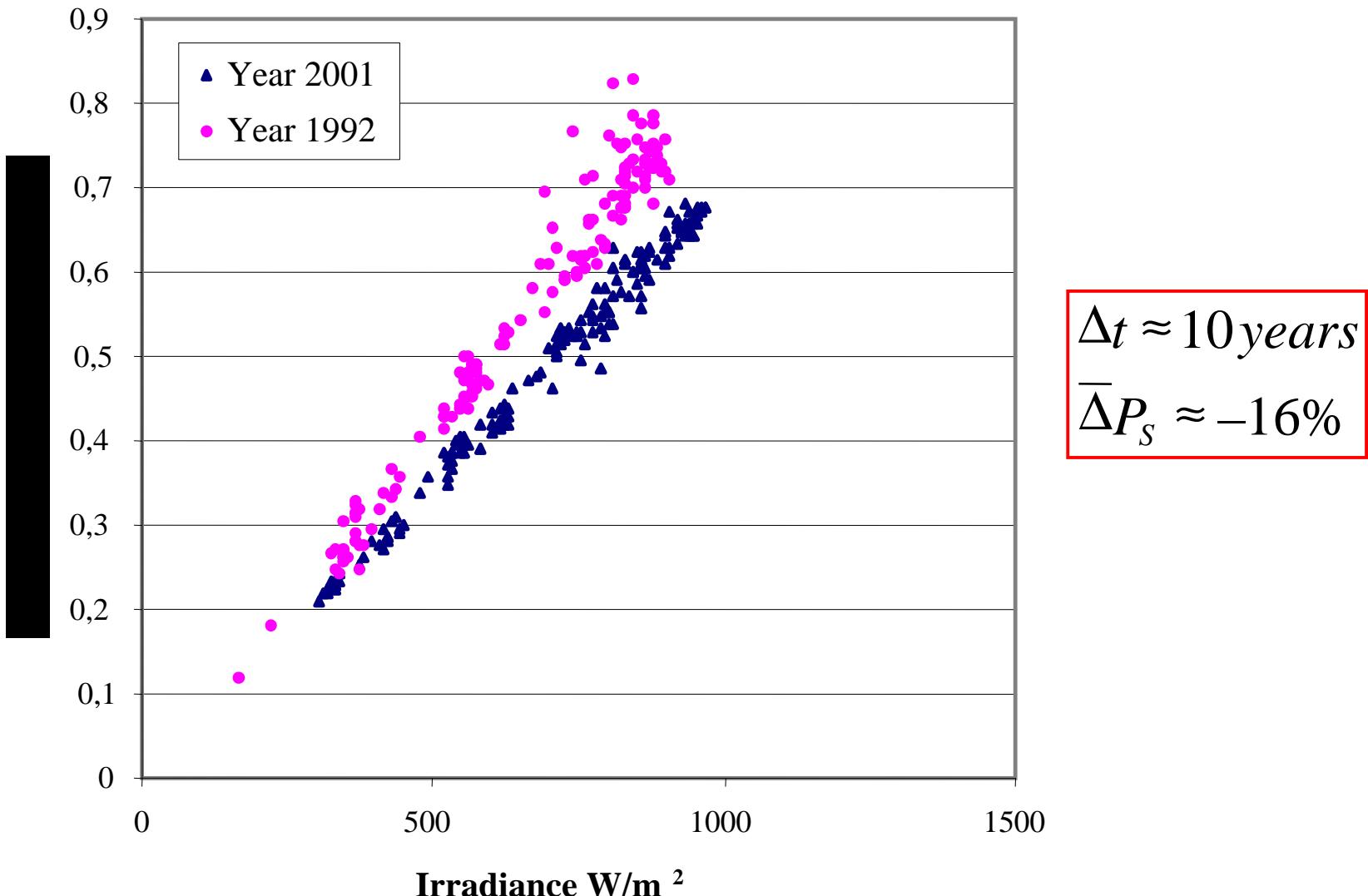


Pragma multi-Si modules



Ansaldo multi-Si modules

# Delphos plant (1st section) Power degradation diagram



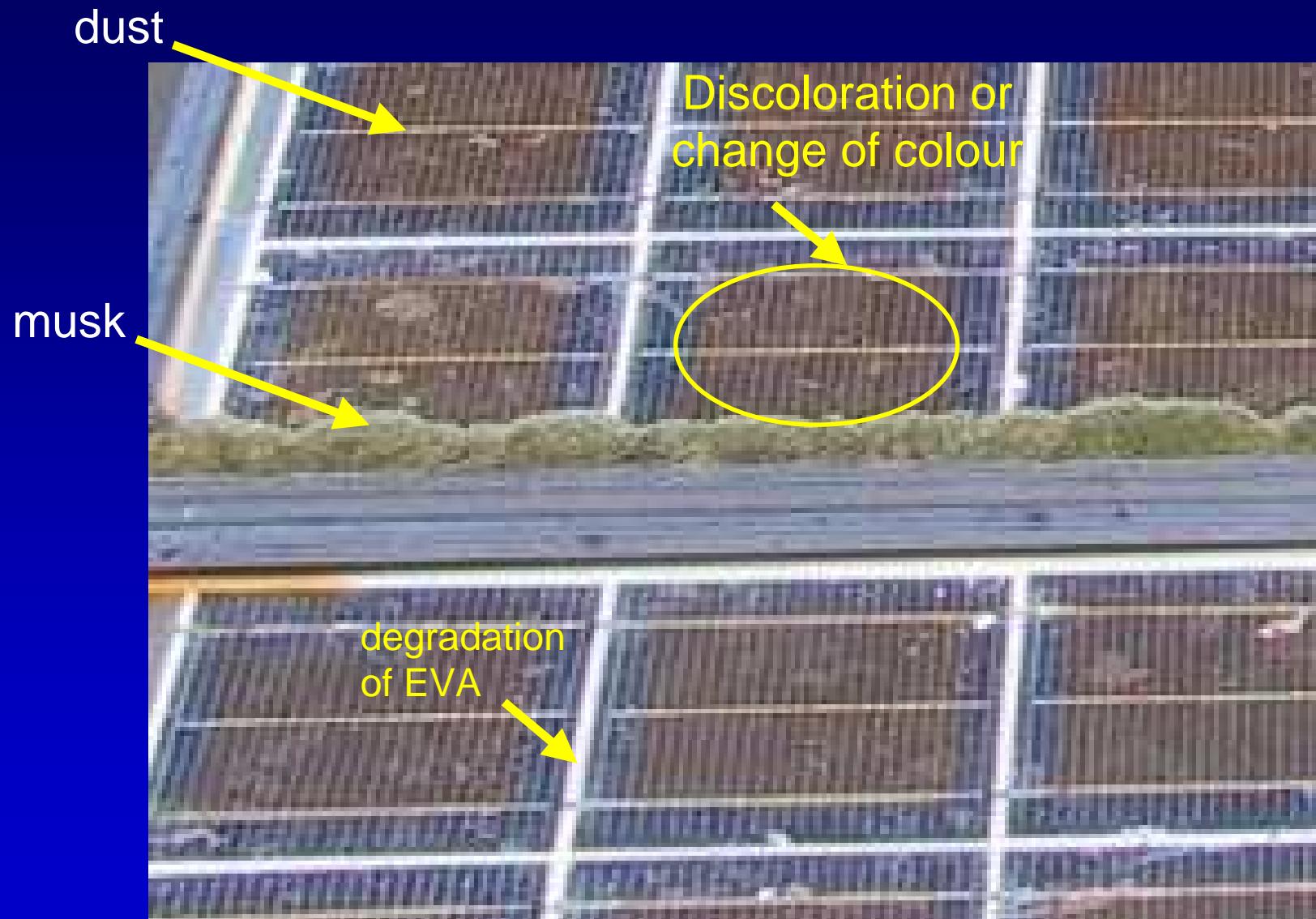
# Delphos plant (1st section)

## Single string degradation



Strings Measured/ Tot	Manufacturer / technology	<b>Power loss (%)</b>	<b>Isc loss (%)</b>	Equivalent by-passed modules / total	<b>Isc loss + Voltage lack loss (%)</b>	Annual V loss rate (%)	Annual Isc loss rate (%)
<b>FIRST SECTION</b>							
23/24	Pragma mc-Si	<b>21.6</b>	<b>14.25</b>	88/1380 (6.4%)	<b>20.65</b>	<b>0.53</b>	<b>1.36</b>
22/24	Ansaldo mc-Si	<b>18.7</b>	<b>14.07</b>	109/2640 (4.1%)	<b>18.17</b>	<b>0.36</b>	<b>1.36</b>
10/12	Pragma c-Si	<b>14.5</b>	<b>9.7</b>	27/600 (4.5%)	<b>14.2</b>	<b>0.40</b>	<b>0.95</b>
6/6	Helios c-Si	<b>11.4</b>	<b>9.4</b>	12/720 (1.7%)	<b>11.1</b>	<b>0.14</b>	<b>0.90</b>
<b>SECOND SECTION</b>							
13/26	Helios	3.9	2.3	18/1092		<b>0.18</b>	<b>0.25</b>
24/25	Eurosolare	2.6	1.8	17/2016		<b>0.09</b>	<b>0.20</b>
14/26	Eurosolare	3.5	1.9	20/1176		<b>0.19</b>	<b>0.21</b>

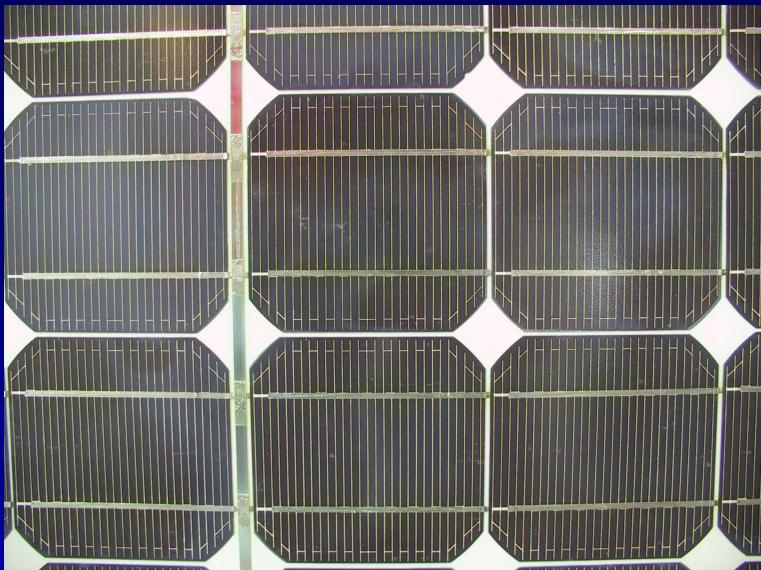
Delphos plant (1st section)  
Visible ageing effects



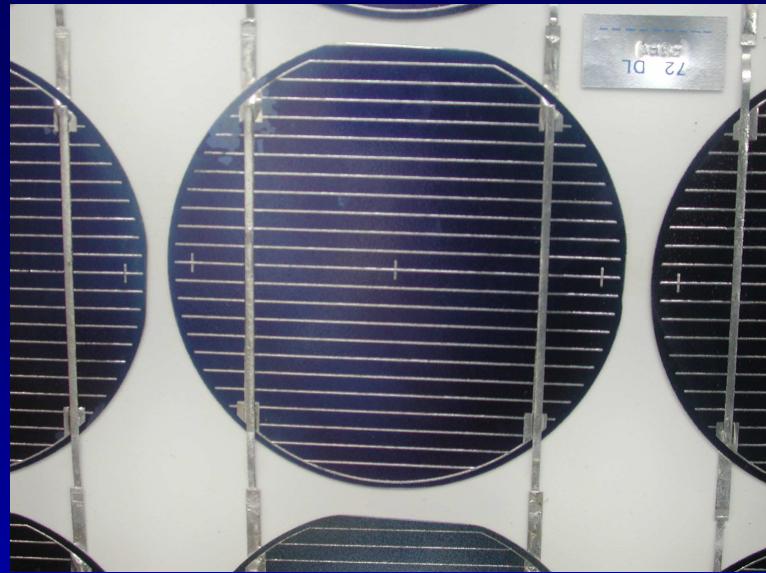
Impianto Delphos (1a sezione)  
Effetti visibili dell'invecchiamento



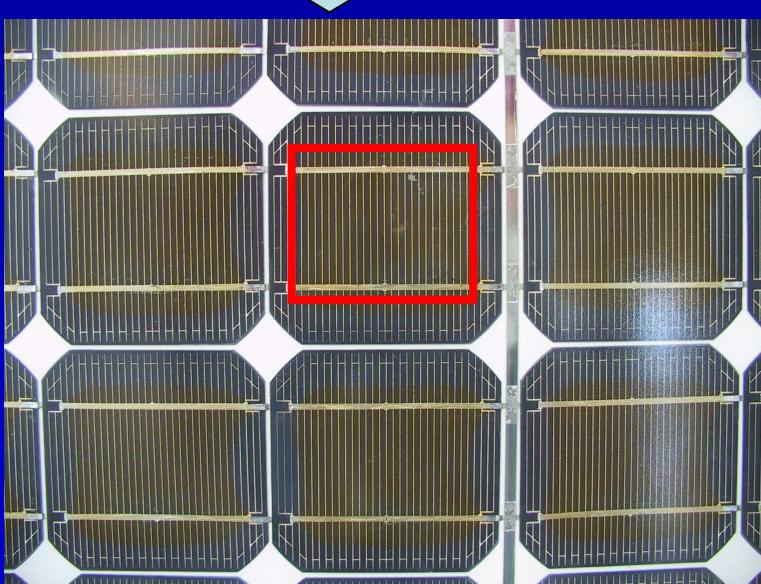
Helios single-Si (text)



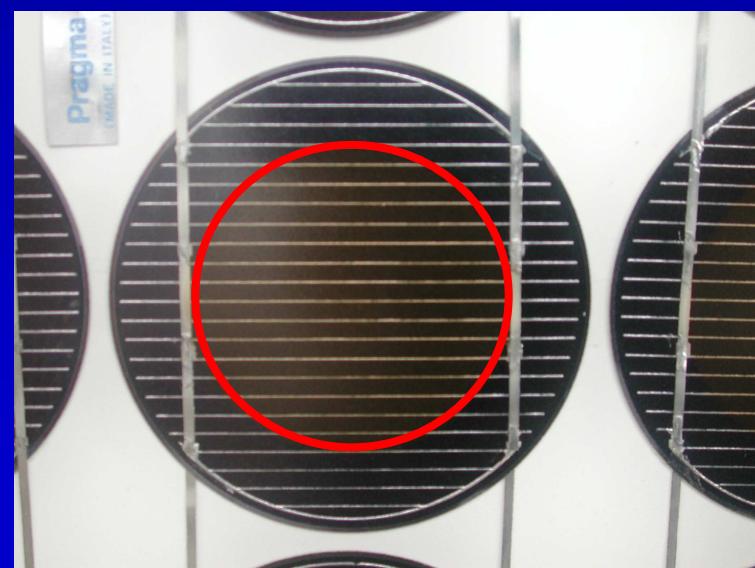
Pragma single-Si (ARC)



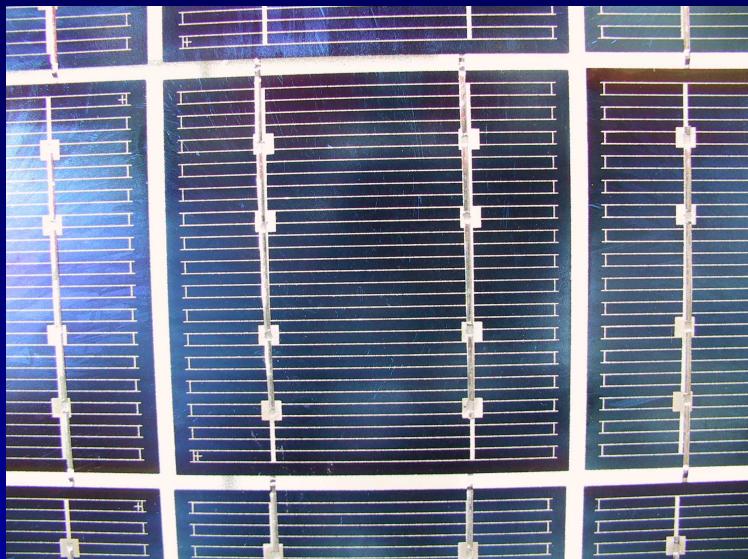
15 years



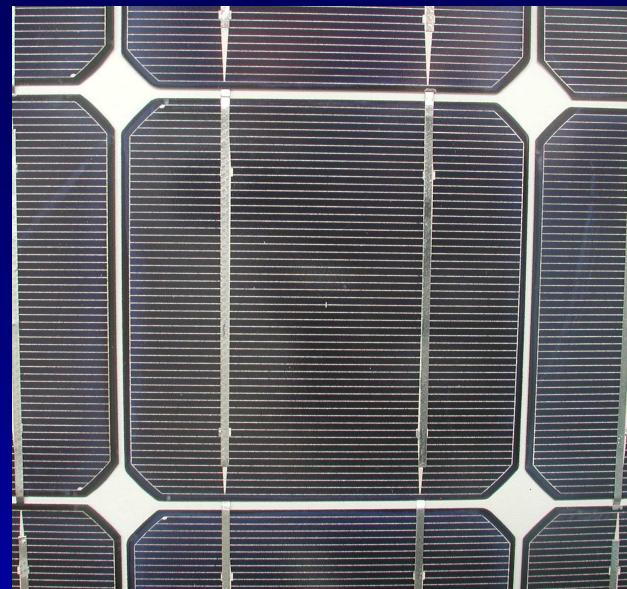
15 years



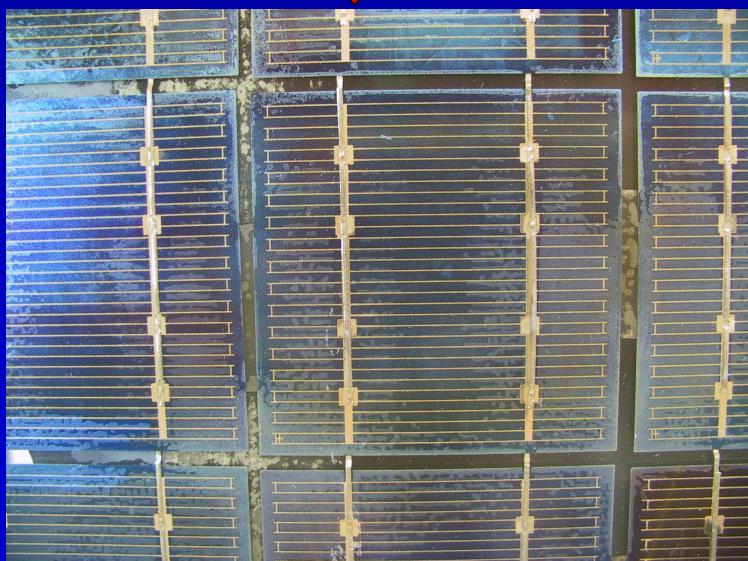
Ansaldo multi-Si (ARC)



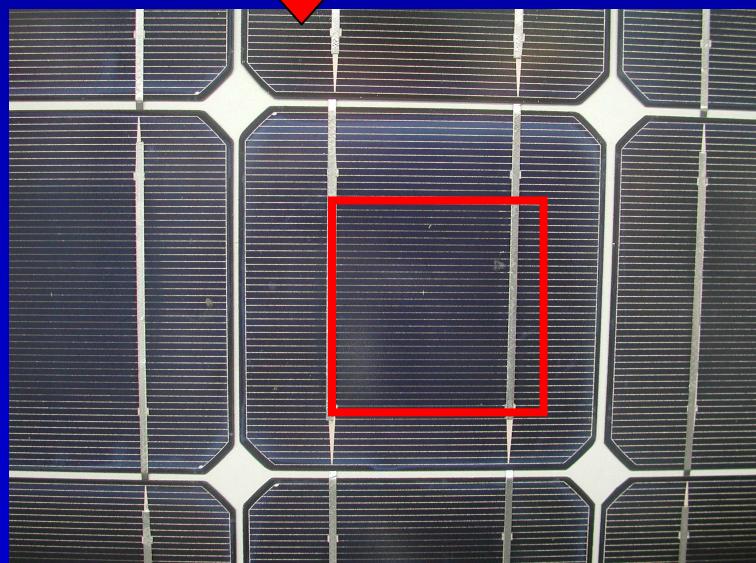
Siemens single-Si (texture, ARC)



15 years

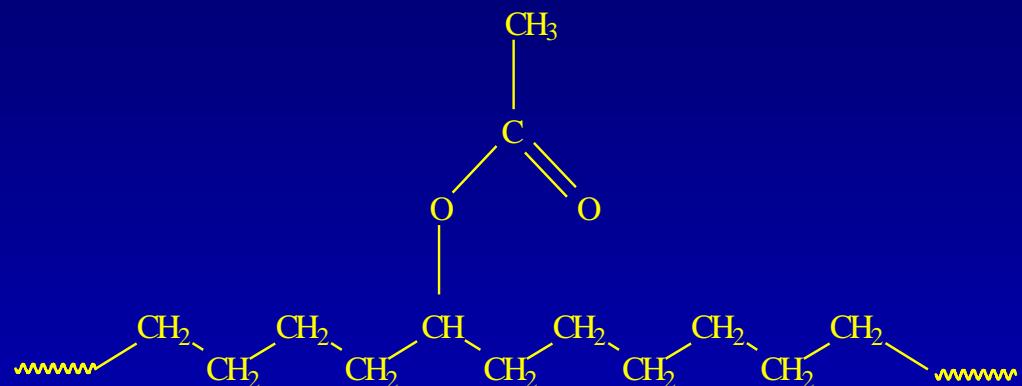


5 years



# EVA

Ethylene –co- vinyl acetate  
copolymer

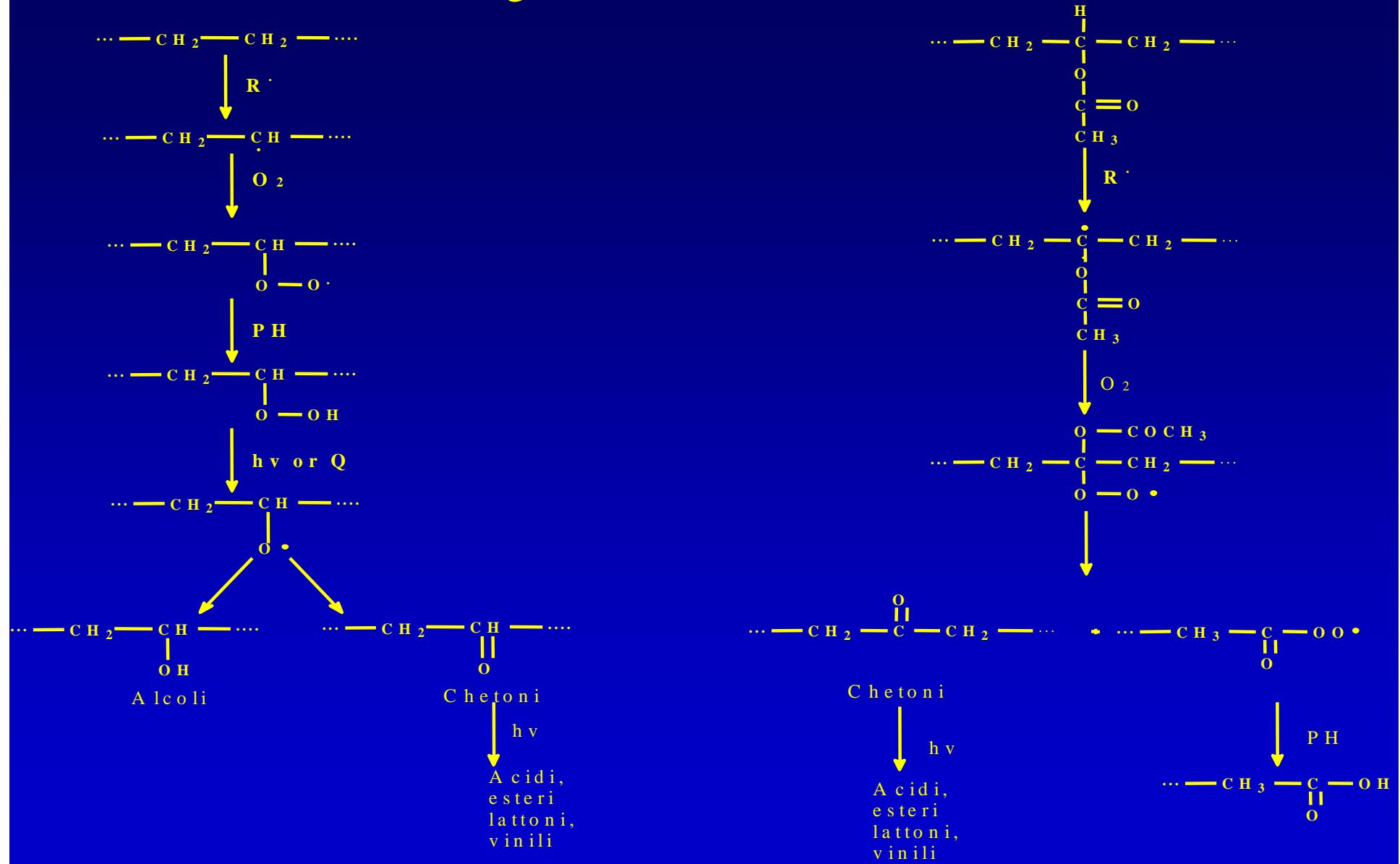


I prodotti di degradazione dell'EVA sono: lattoni, chetoni ed acetaldeidi.

L'ingiallimento è dovuto, sostanzialmente, alla formazione di polieni e carbonil-polieni.

Ingiallimento-Imbrunimento(marrone)- nero-trasparenza

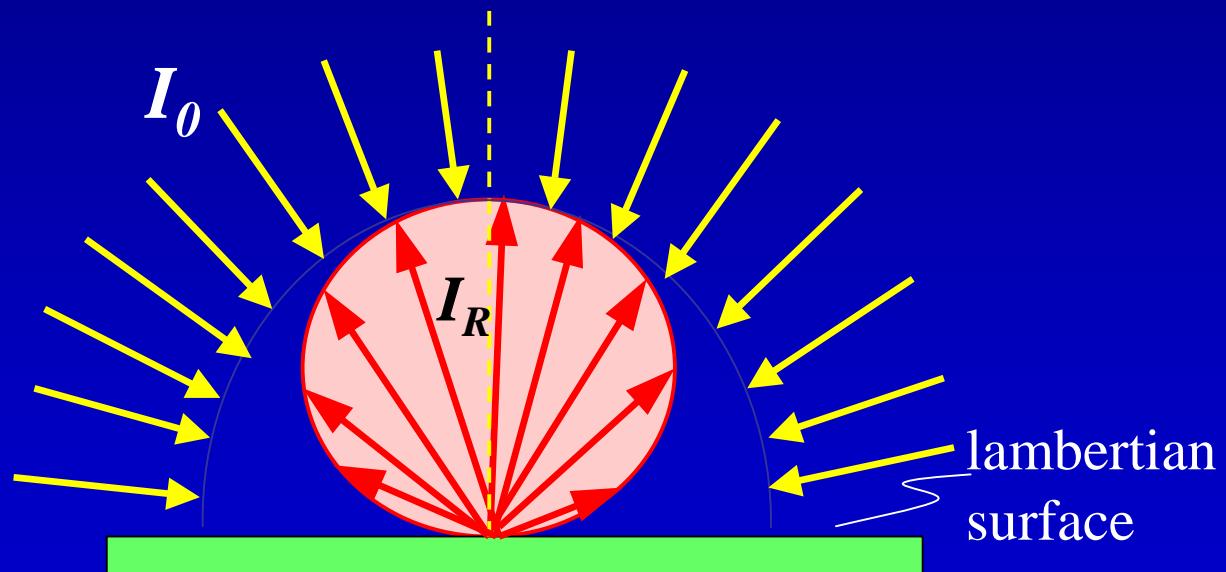
# Degradazione dell'EVA



P.H. = idropereossidazione

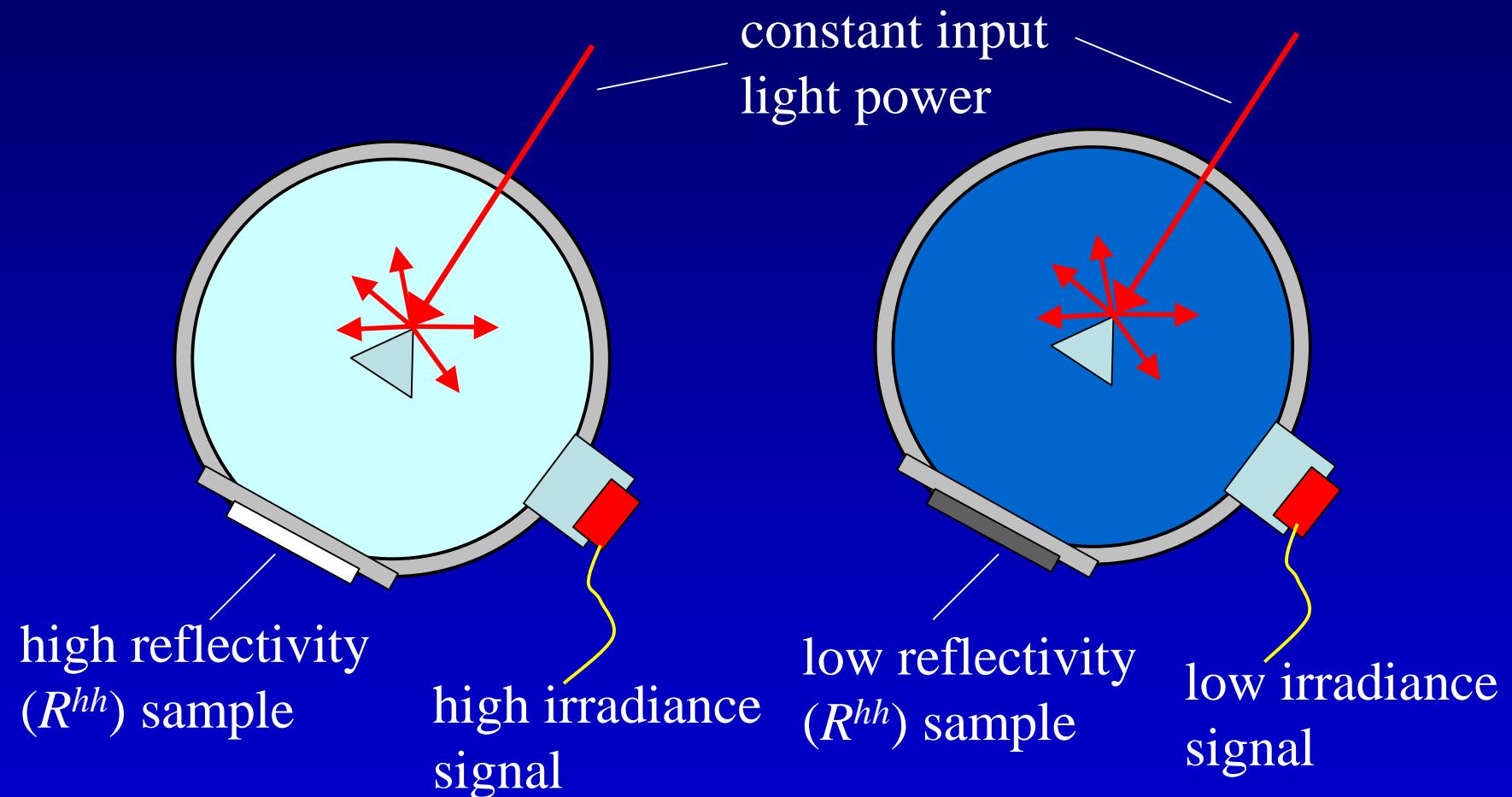
# Reflectance measurements under diffuse light

Apparatus “HERE”:  
“Hemispherical / Hemispherical  
Reflectometer”

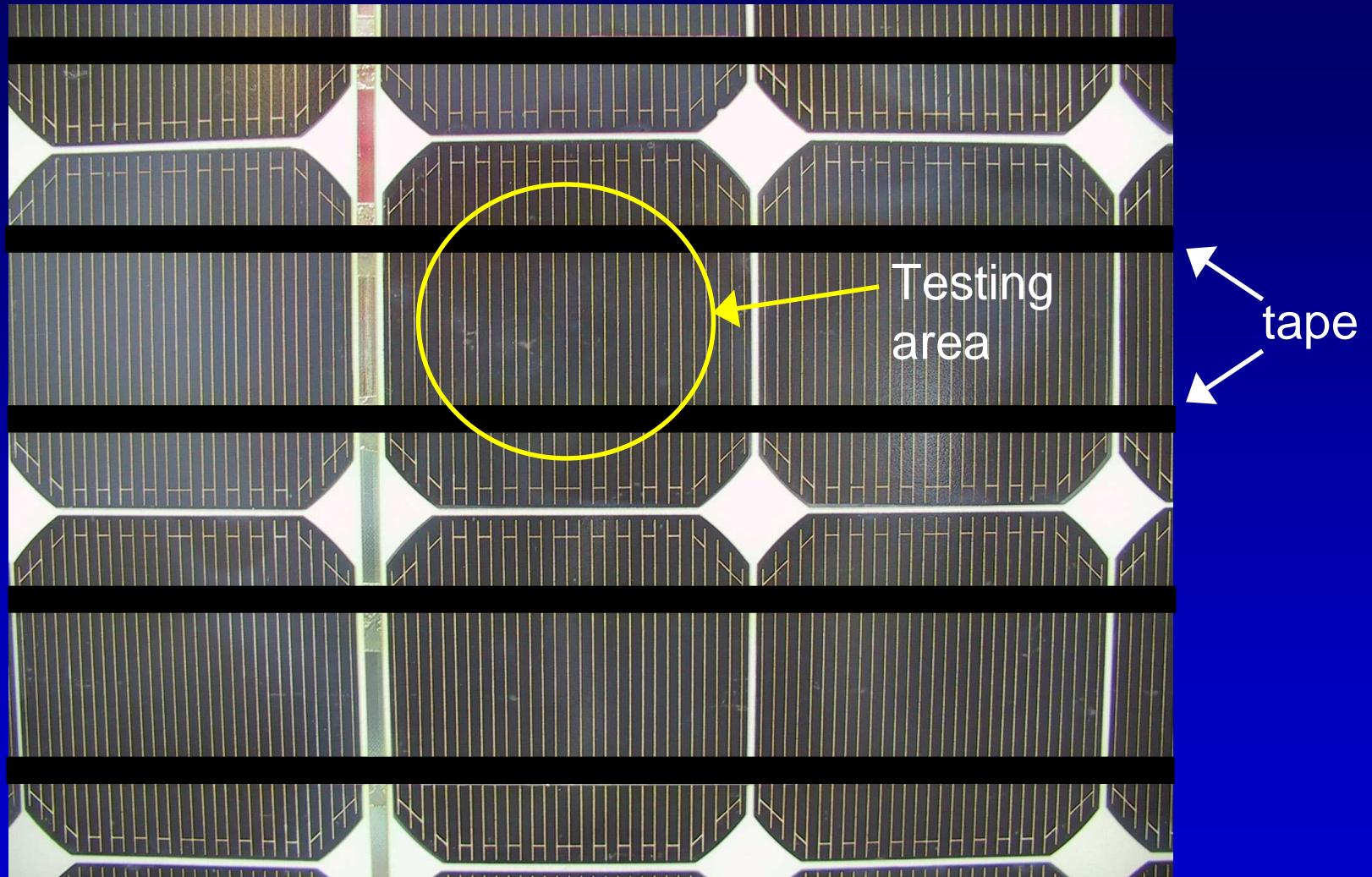


Hemispherical / hemispherical reflectance,  $R^{hh}$

## Method for $R^{hh}$ measurements

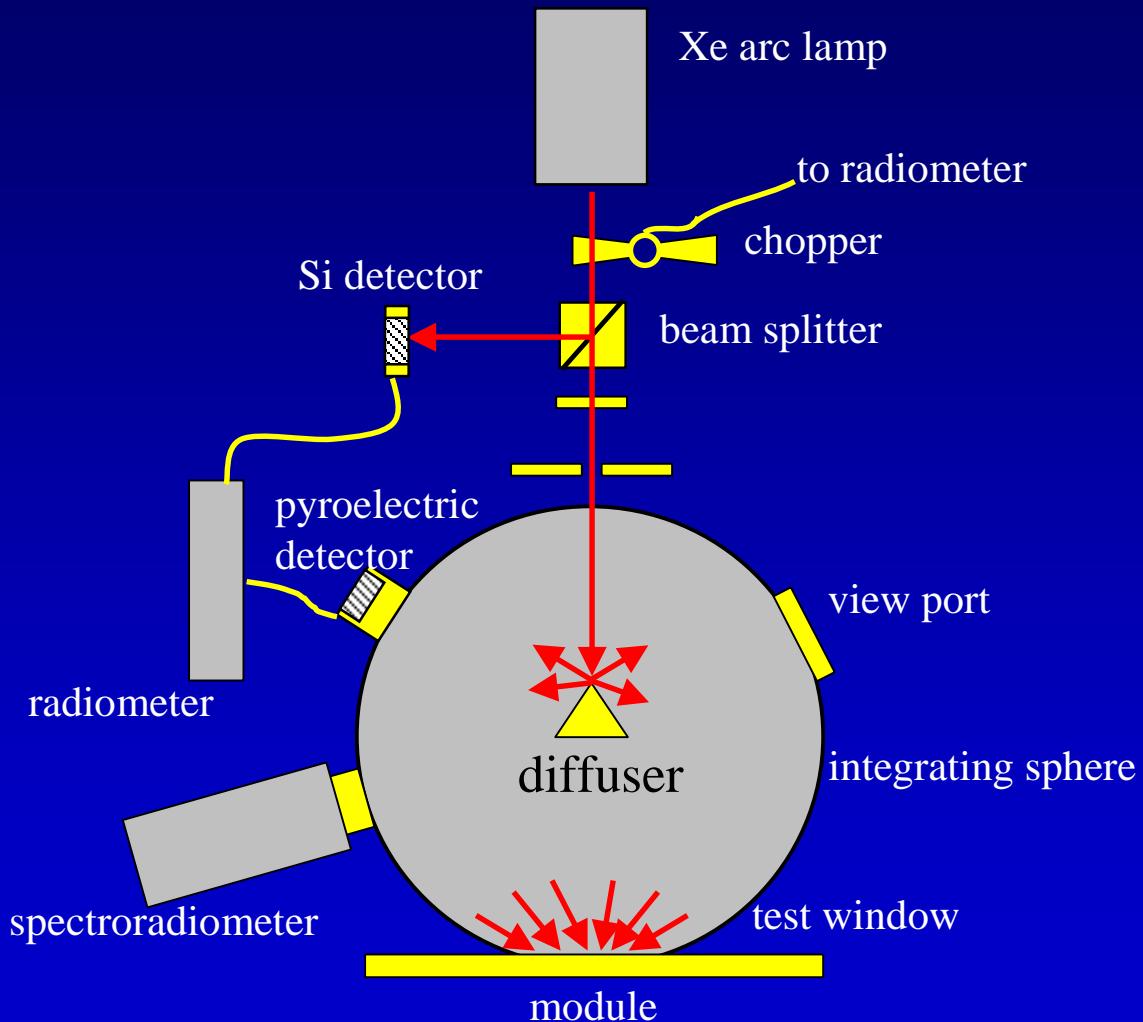


# $R^{hh}$ measurements

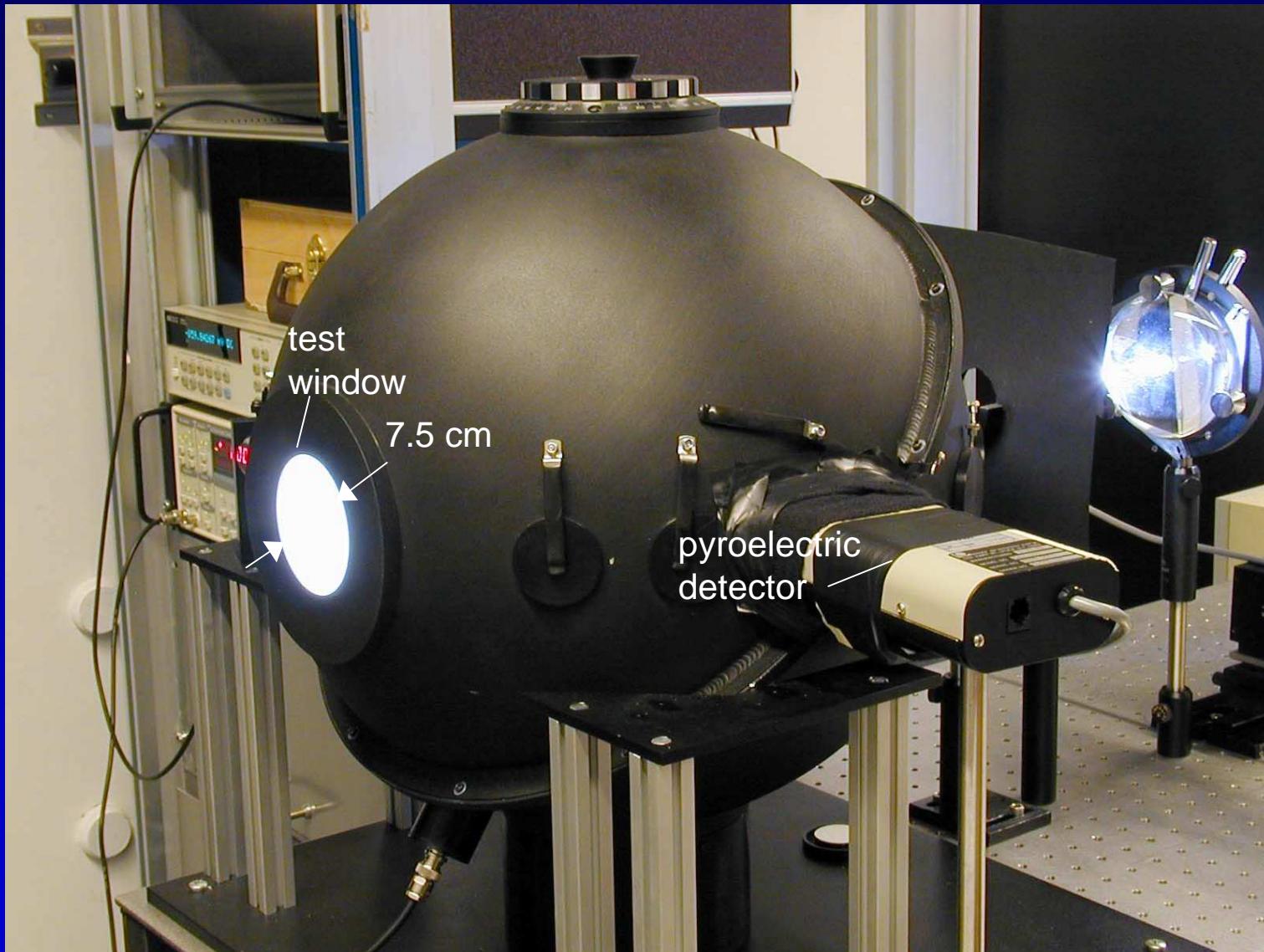


# REFLECTOMETER “HERE”

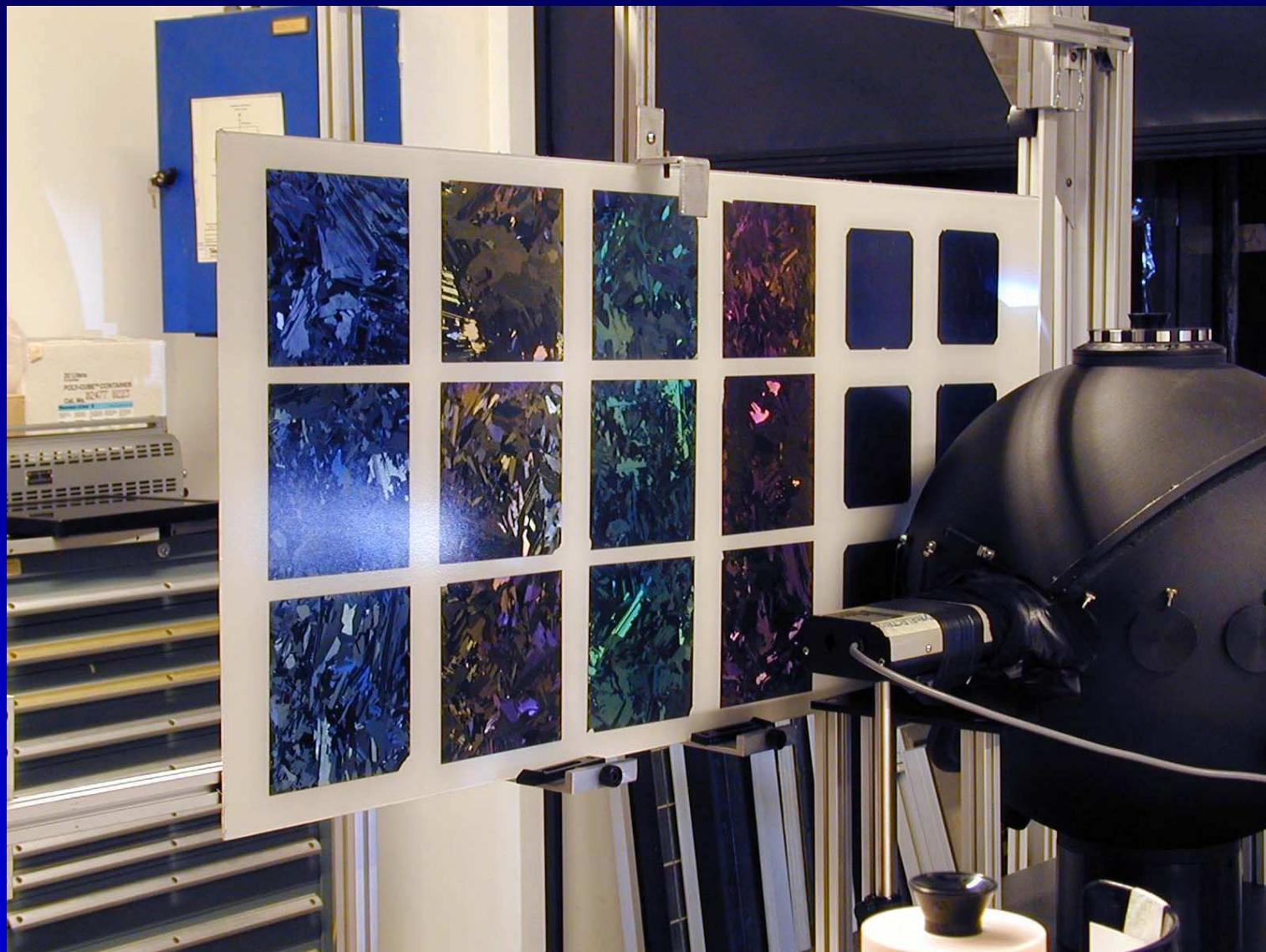
“HEmispherical / HEmispherical REflectometer”



# REFLECTOMETER “HERE”

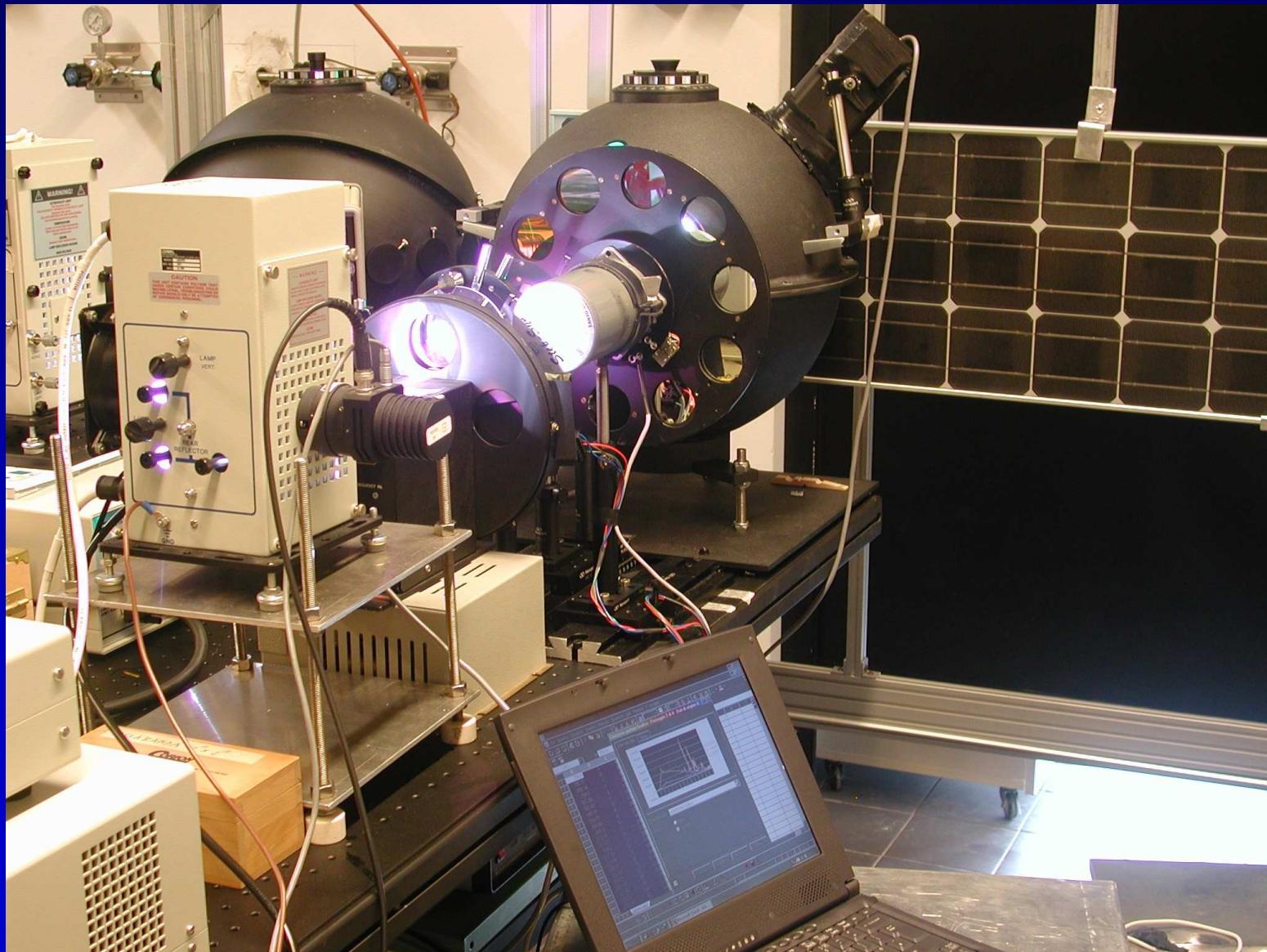


# REFLECTOMETER "HERE"



# REFLECTOMETER “HERE”

## Compact configuration



Delphos plant (1st section)

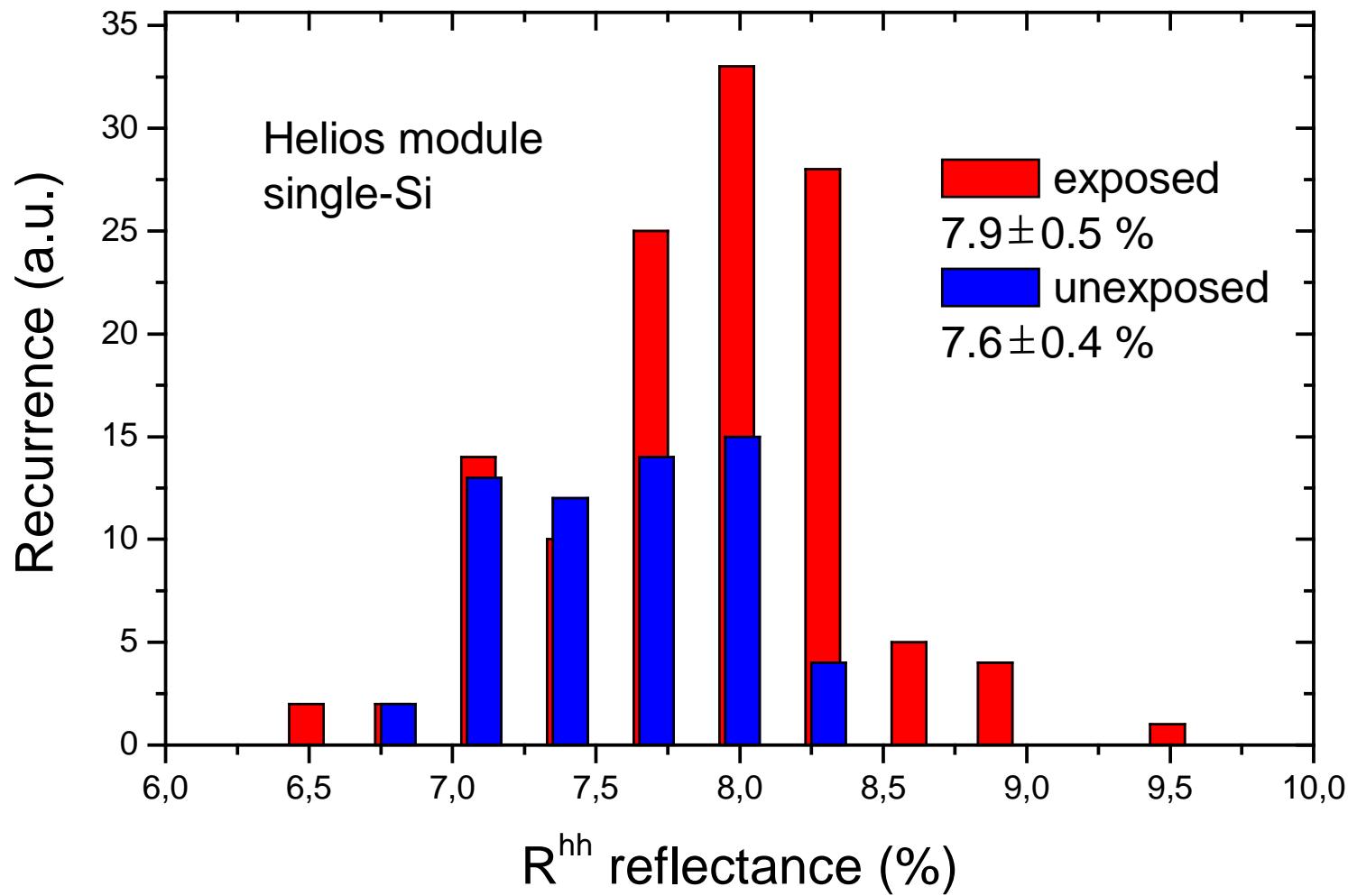
## Optical reflectance of single modules under diffuse light

Cleaned modules (excluded dust effects)

Module	Exposition Time (years)	$R^{hh}$ (%)	Standard deviation (%)	$\Delta R^{hh}$ (%)	Cell efficiency (%)
<b>Helios single c-Si</b>	15				
Unexposed		<b>7.6</b>	0.4		12.5
Exposed		<b>7.9</b>	0.5	<b>+ 0.3</b>	
<b>Pragma single c-Si</b>	15				
Unexposed		<b>10.2</b>	0.4		11.7
Exposed		<b>11.0</b>	0.8	<b>+ 0.8</b>	
<b>Pragma multi c-Si</b>	15				
Unexposed		<b>8.8</b>	0.8		9.5
Exposed		<b>10.3</b>	0.9	<b>+ 1.5</b>	
<b>Ansaldo multi c-Si</b>	15				
Unexposed		<b>8.8</b>	0.7		9.6
Exposed		<b>10.6</b>	2.1	<b>+ 1.8</b>	

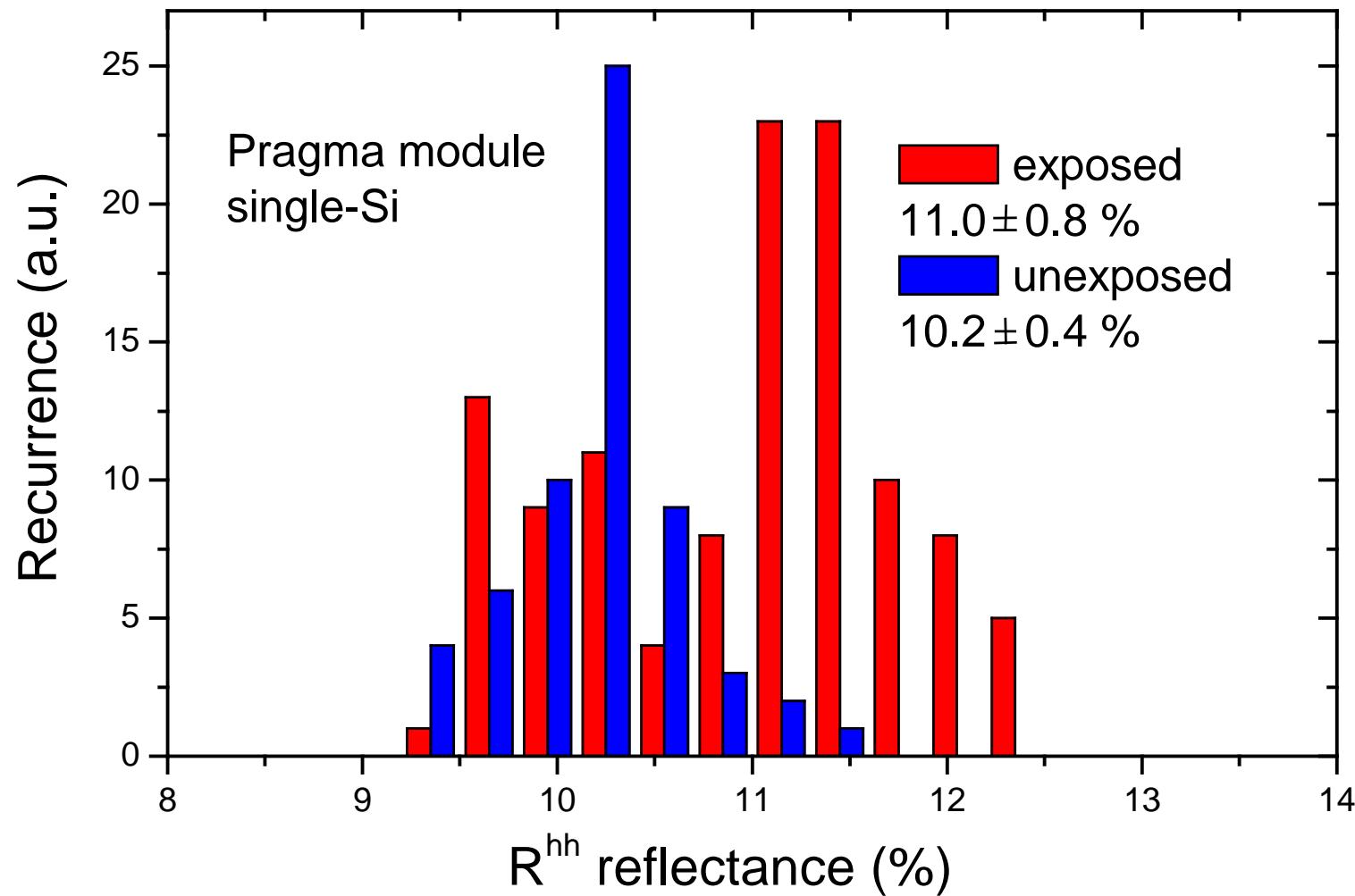
# Hemispherical / hemispherical reflectance

## HELIOS module (single-Si)



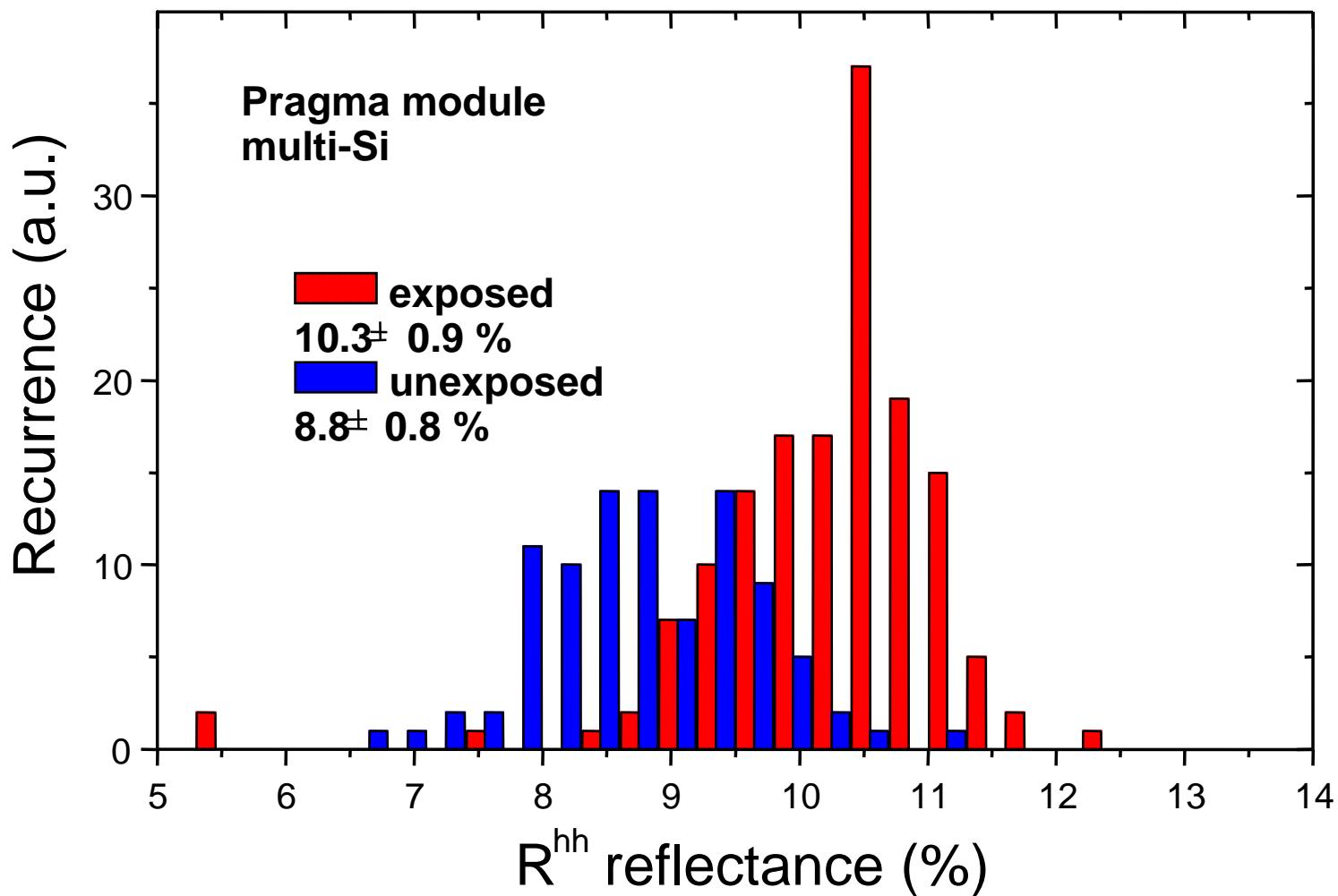
# Hemispherical / hemispherical reflectance

## PRAGMA module (single-Si)



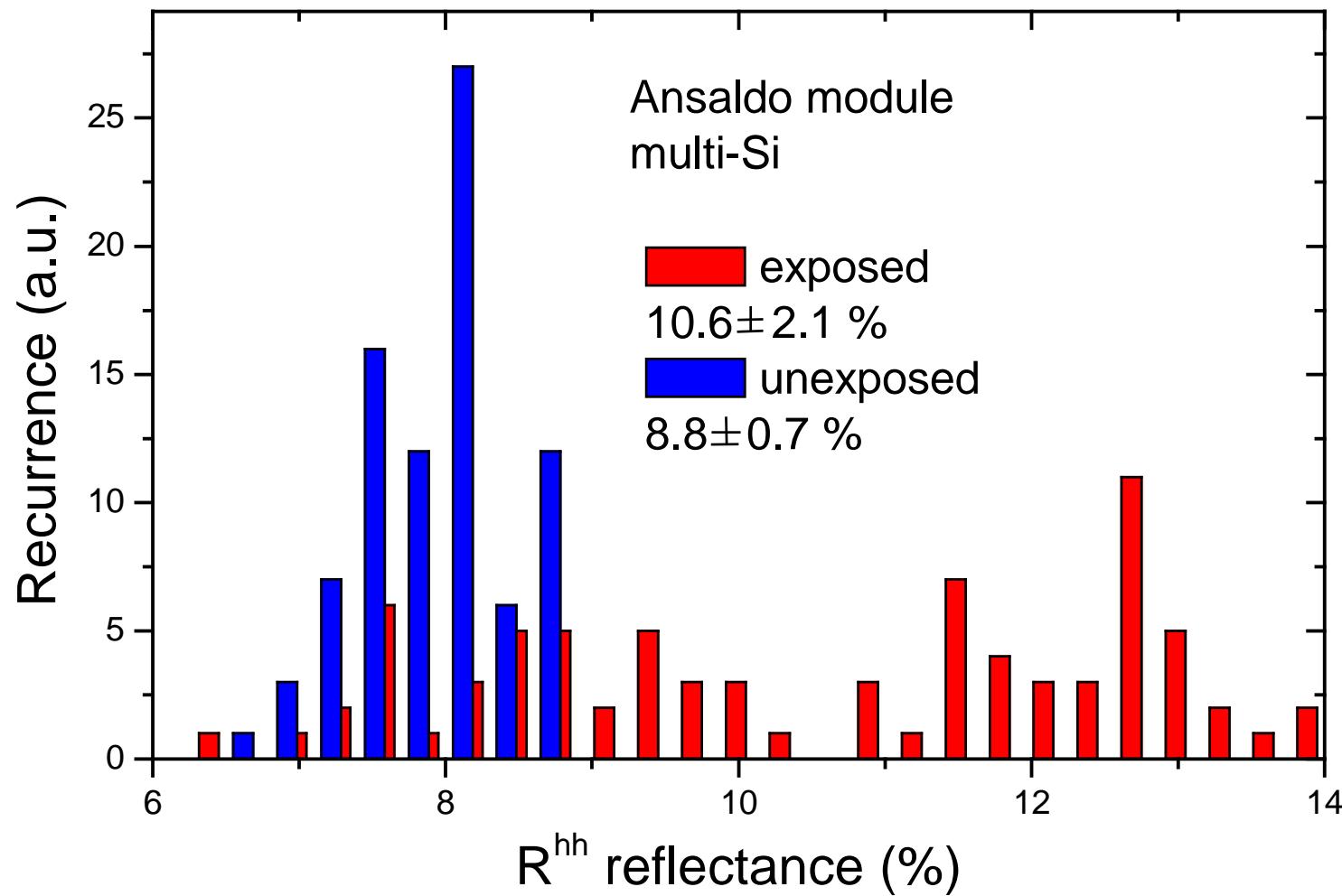
# Hemispherical / hemispherical reflectance

## PRAGMA module (multi-Si)



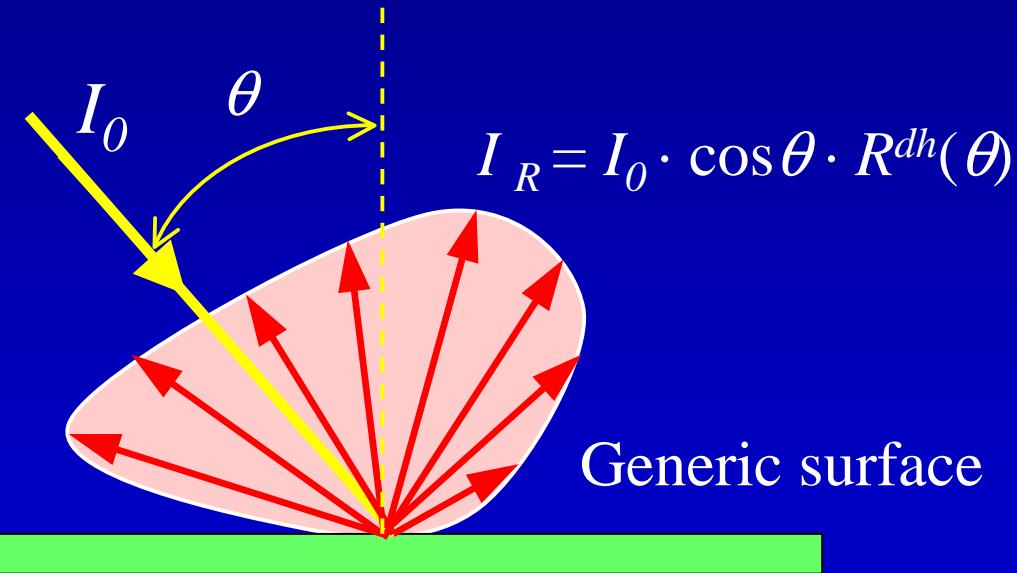
# Hemispherical / hemispherical reflectance

## ANSALDO module (multi-Si)



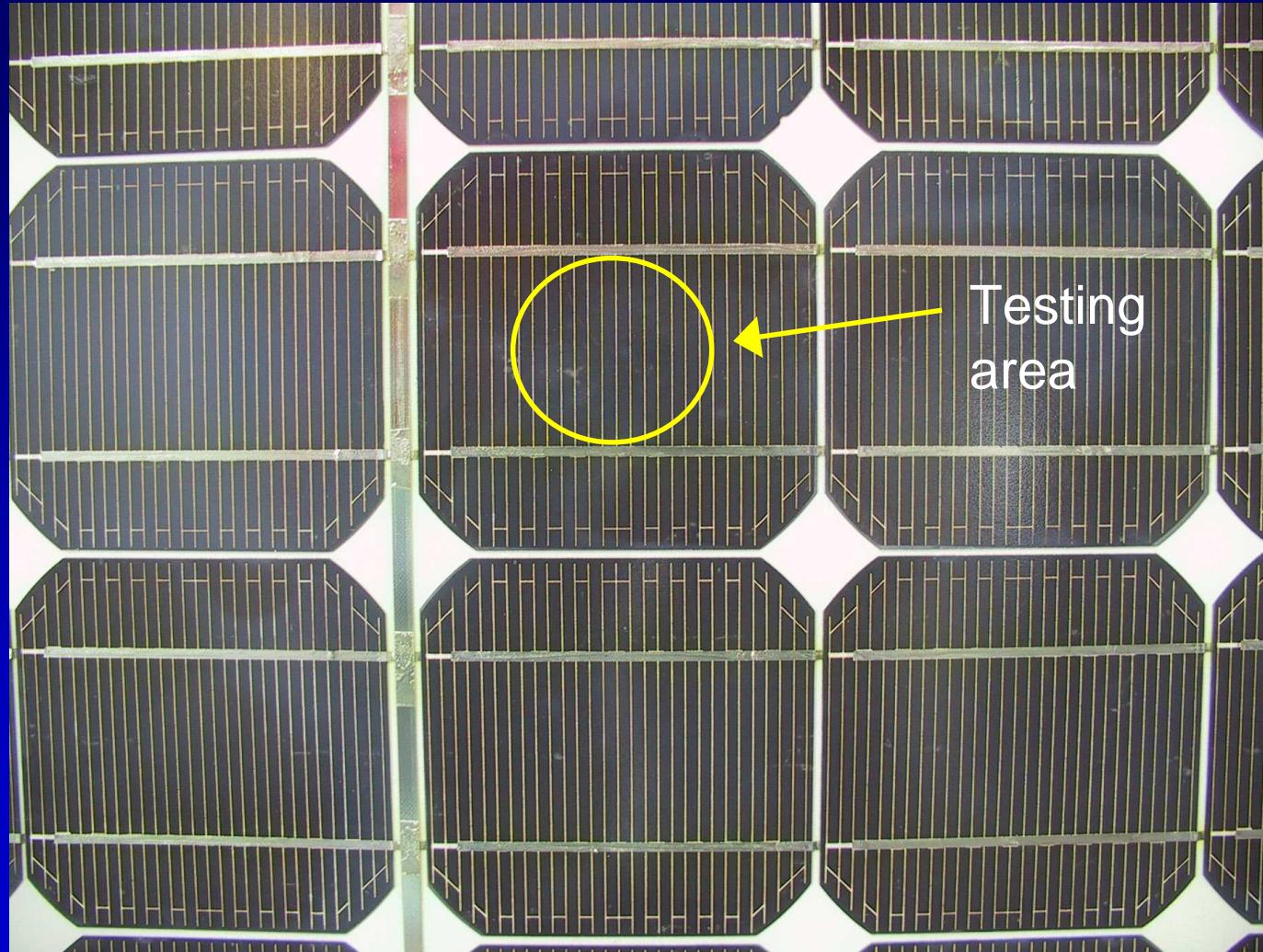
# Spectral reflectance measurements under direct light ( $10^\circ$ incidence)

Apparatus “ROSE”:  
“Reflectometer for Optical measurements  
In Solar Energy”

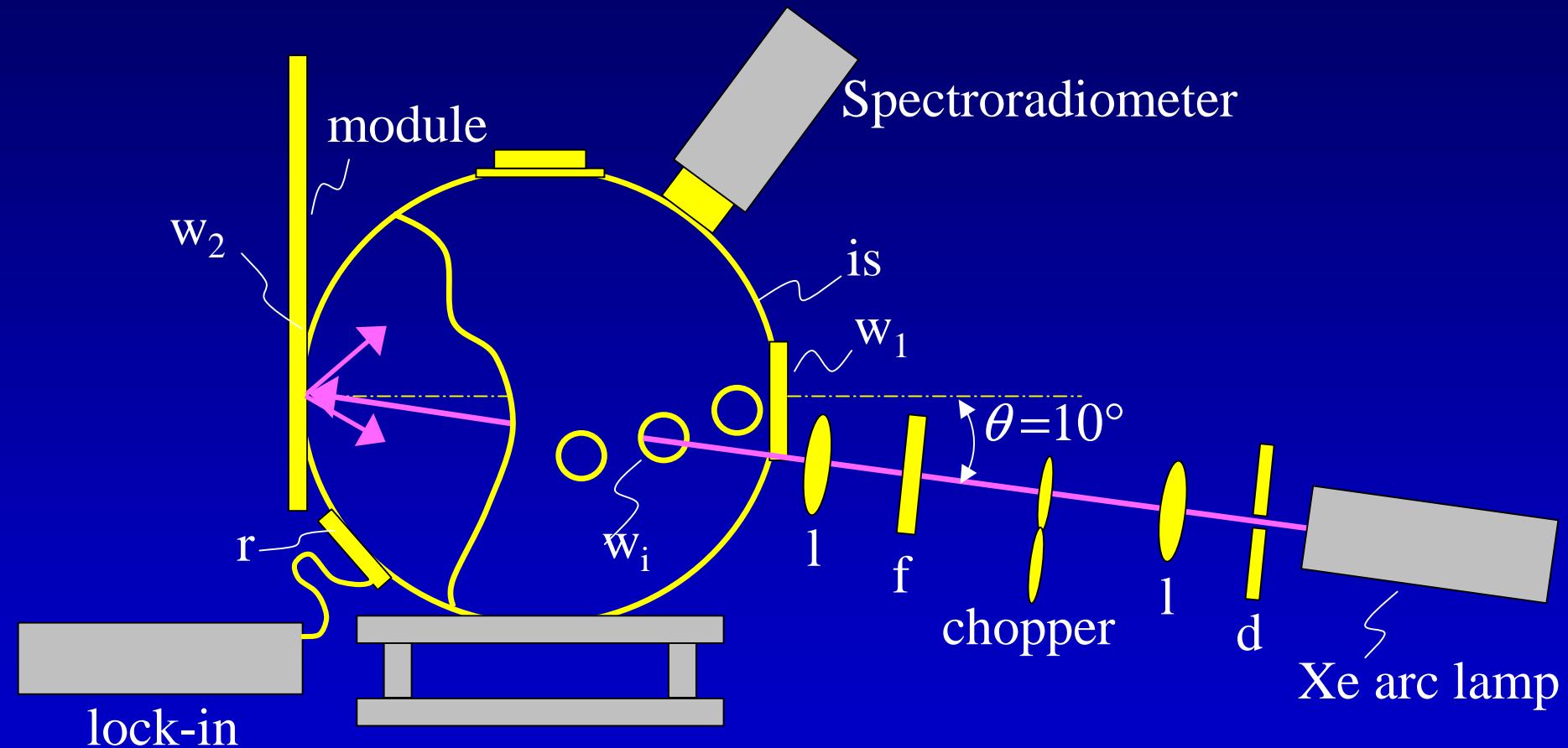


Directional / hemispherical reflectance,  $R^{dh}$

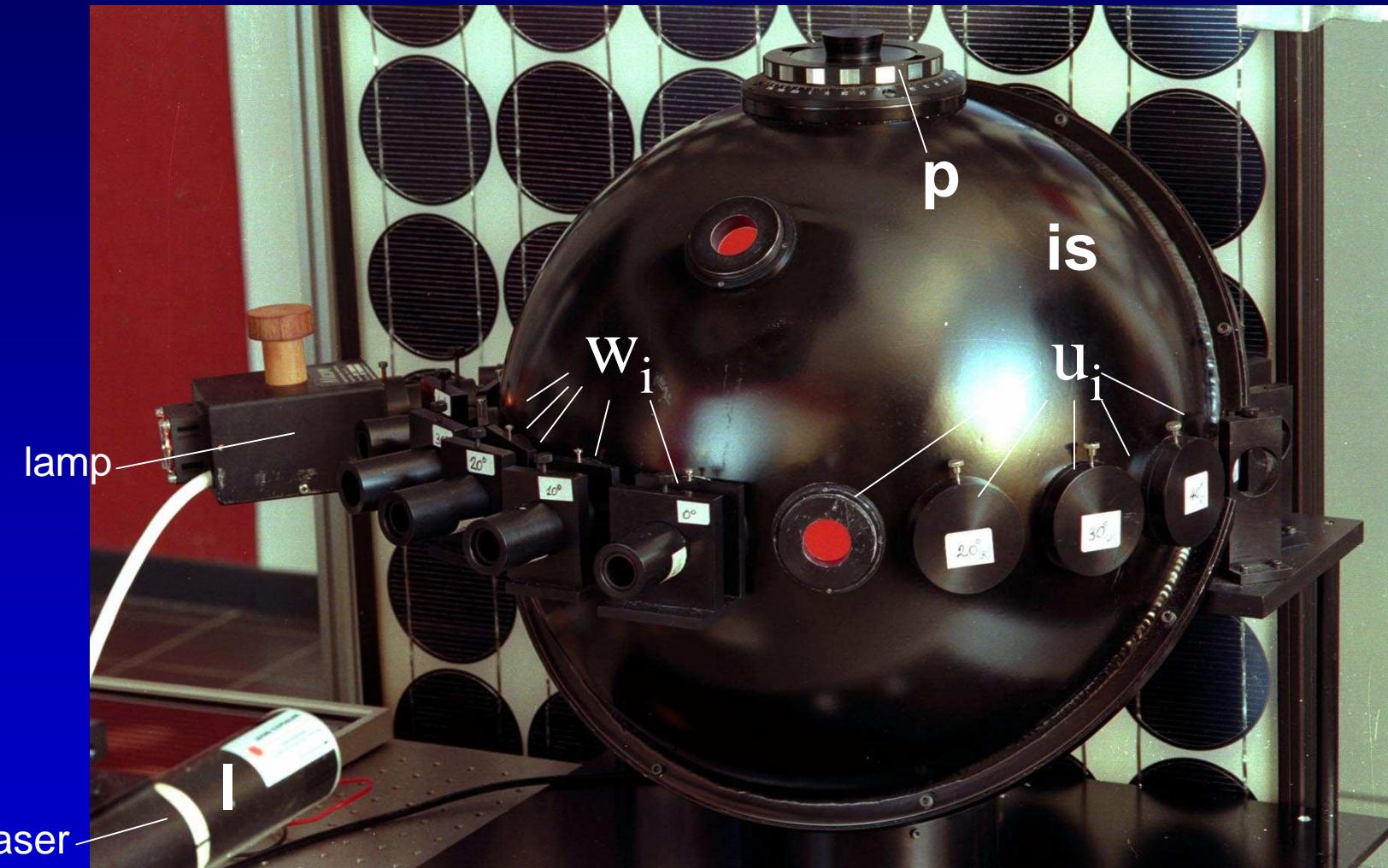
# $R^{dh}(10^\circ, \lambda)$ measurements



# REFLECTOMETER “ROSE”



# REFLECTOMETER “ROSE”



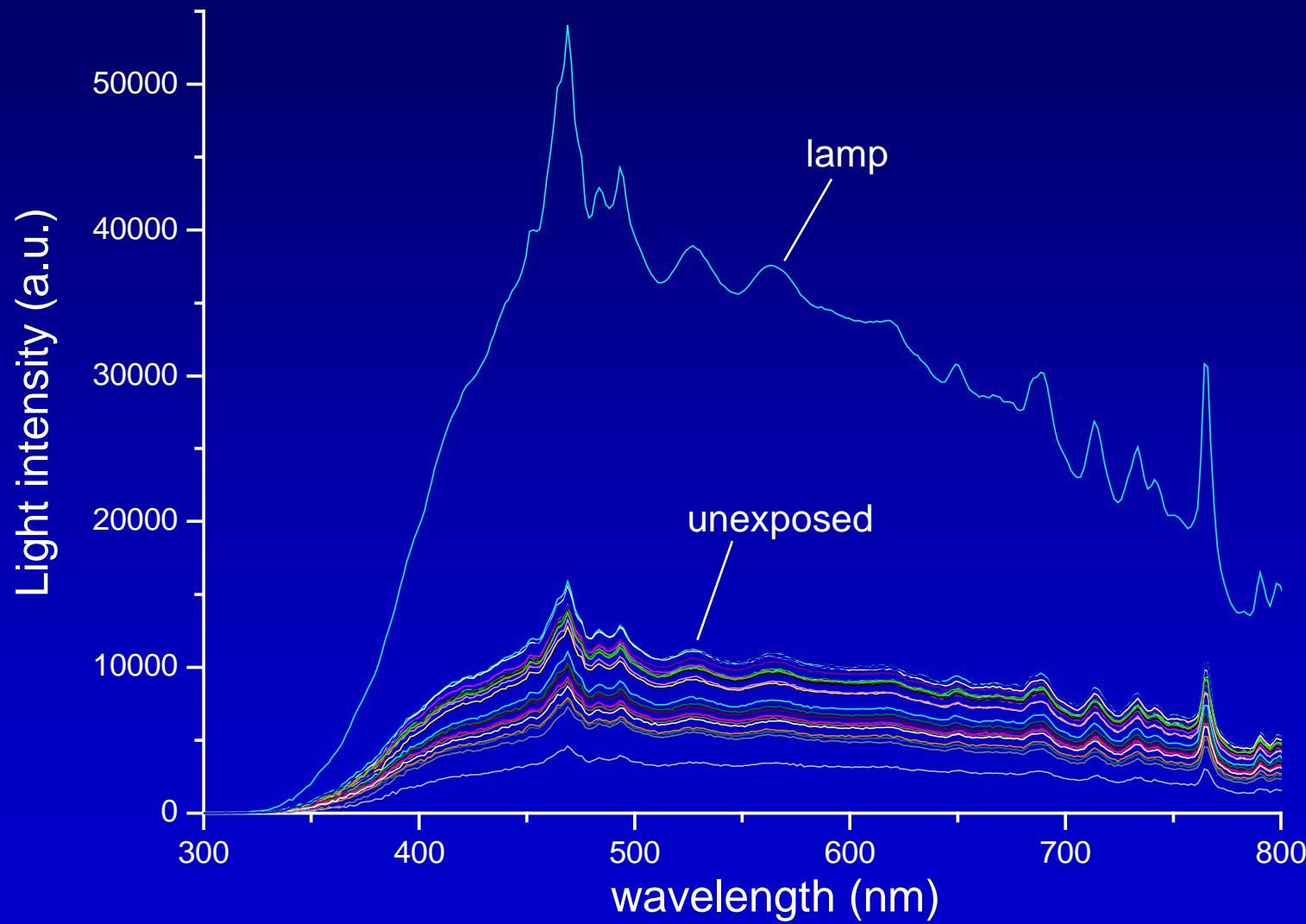
Measurements of  $R(\Theta, \lambda)$  on large-area samples:  
PV modules, glasses, Fresnel lenses

# REFLECTOMETER “ROSE”

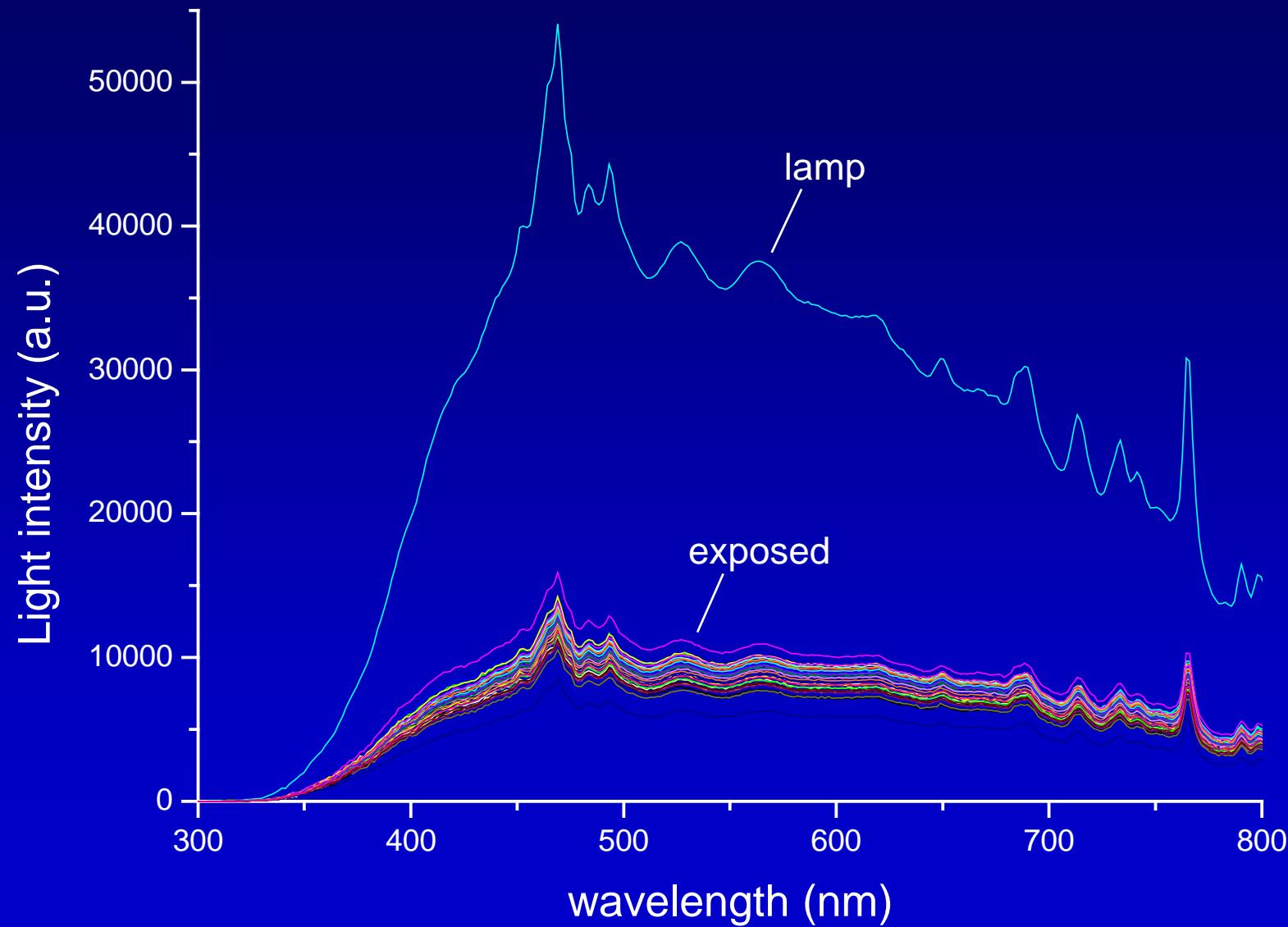
# REFLECTOMETER “ROSE”



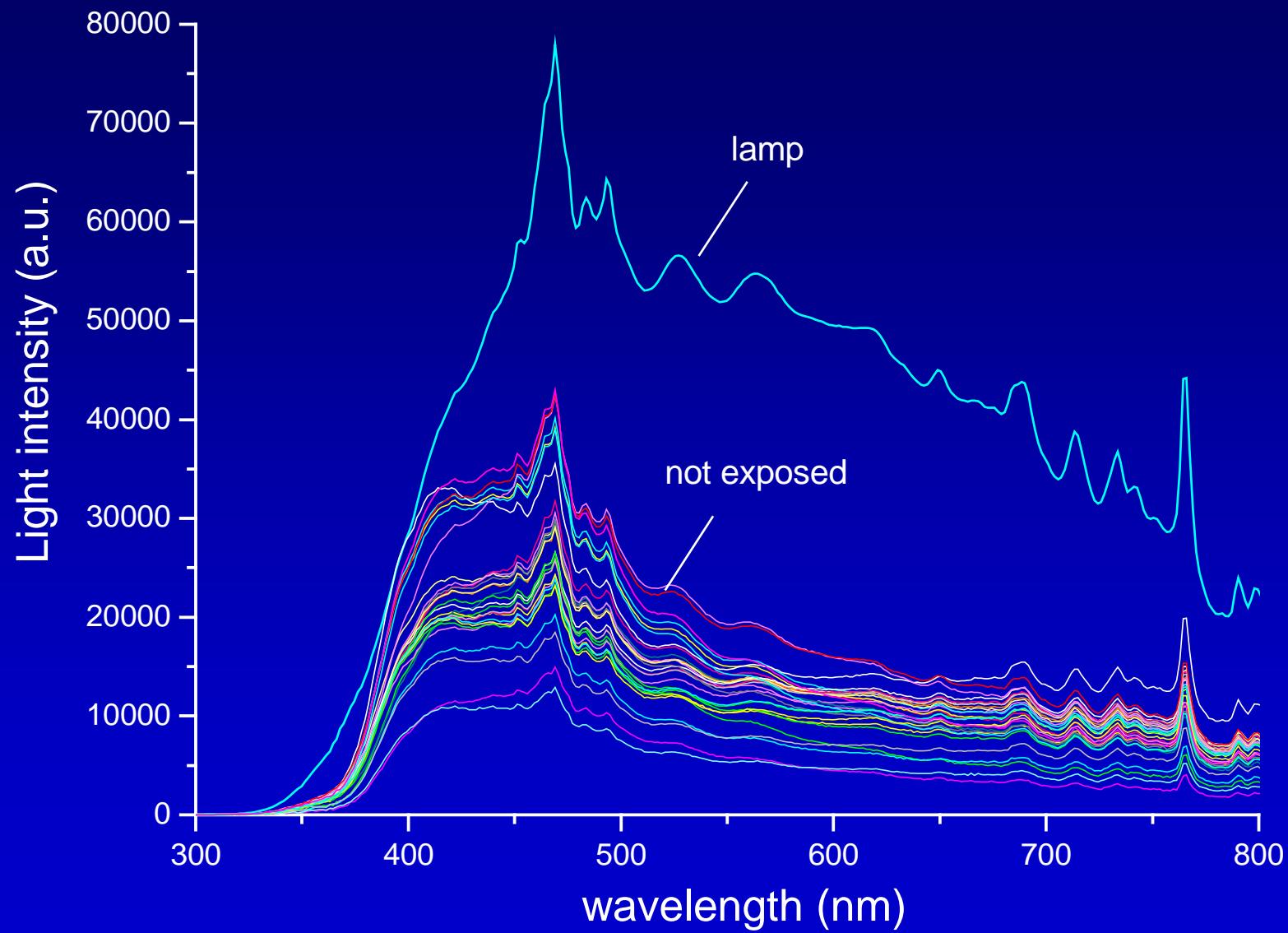
## Helios single-Si module (texture)



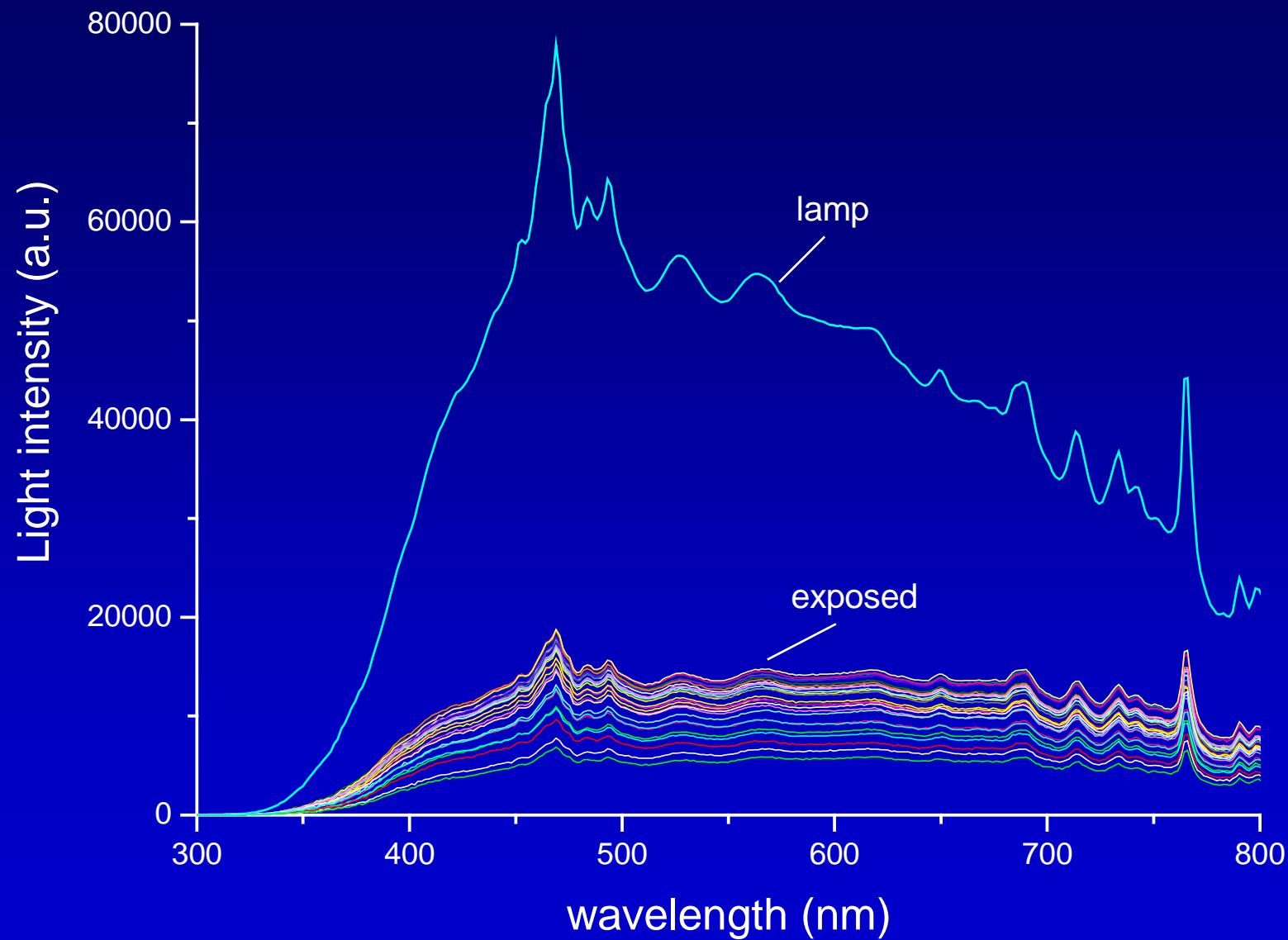
## Helios single-Si module (texture)



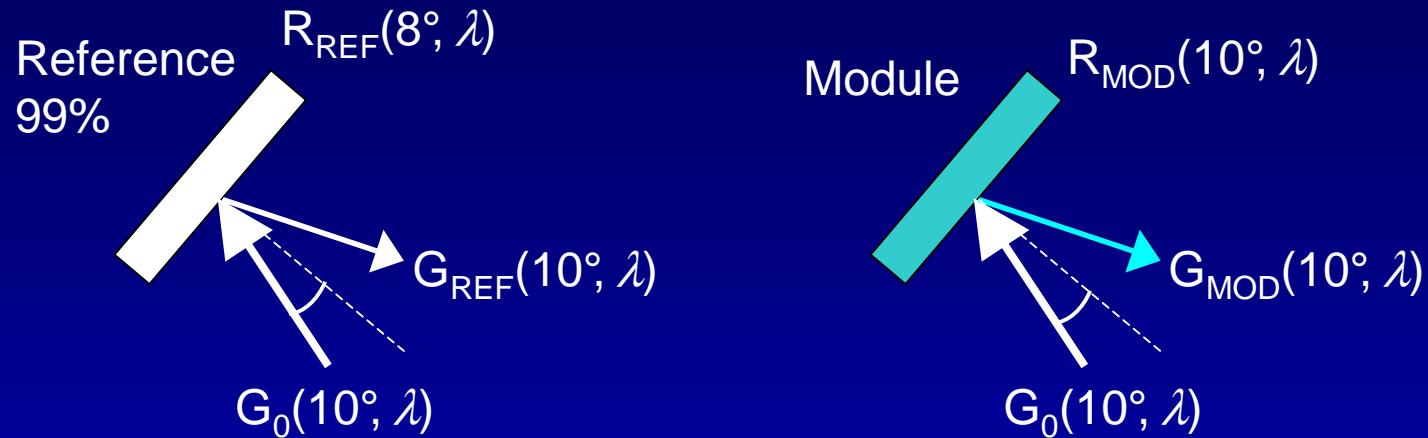
## Pragma single-Si module (ARC)



## Pragma single-Si module (ARC)



# Spectral reflectance calculation

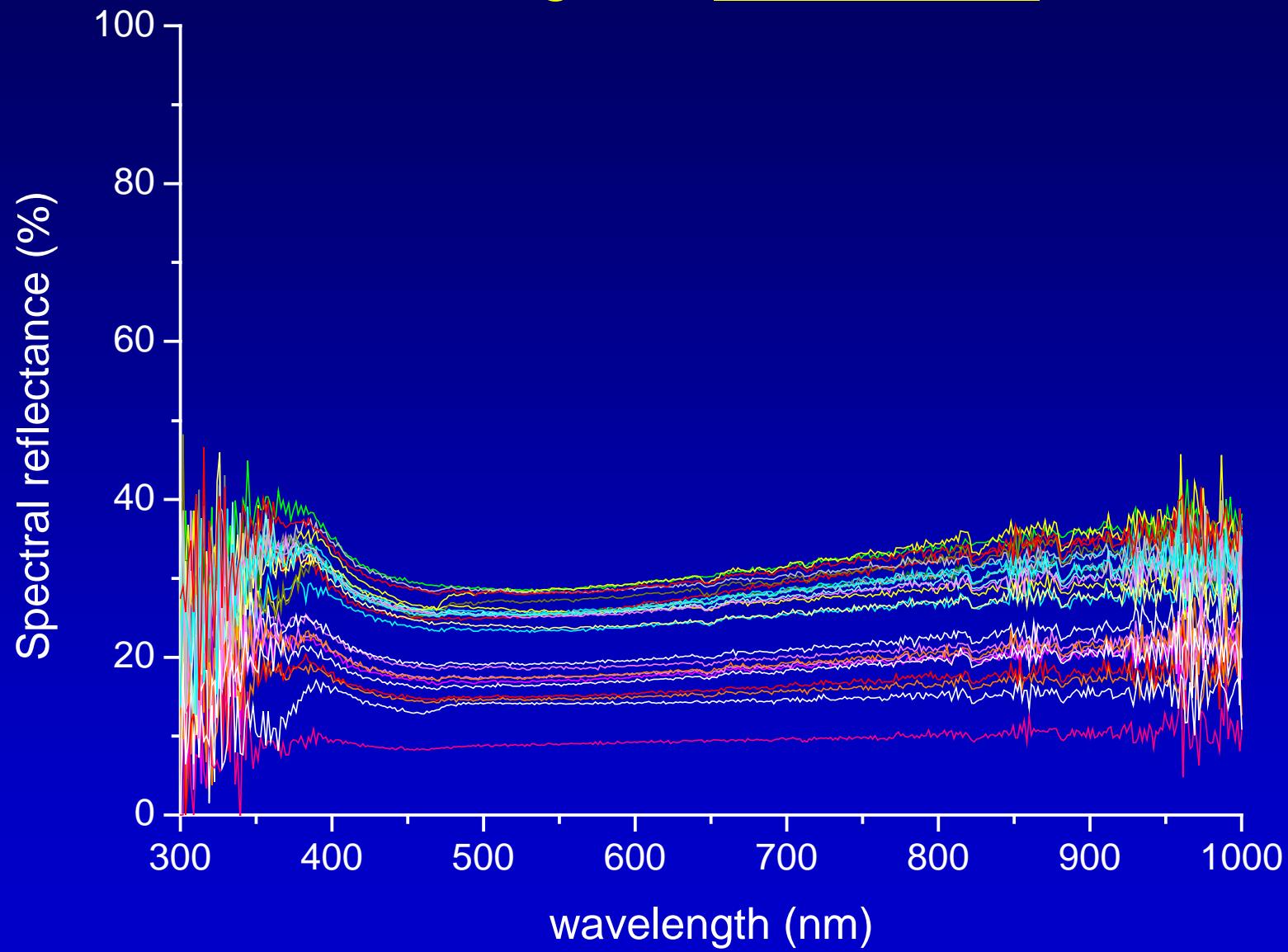


$$G_{REF}(10^\circ, \lambda) = G_0(10^\circ, \lambda) \cdot R_{REF}(10^\circ, \lambda) \approx G_0(10^\circ, \lambda) \cdot R_{REF}(8^\circ, \lambda)$$

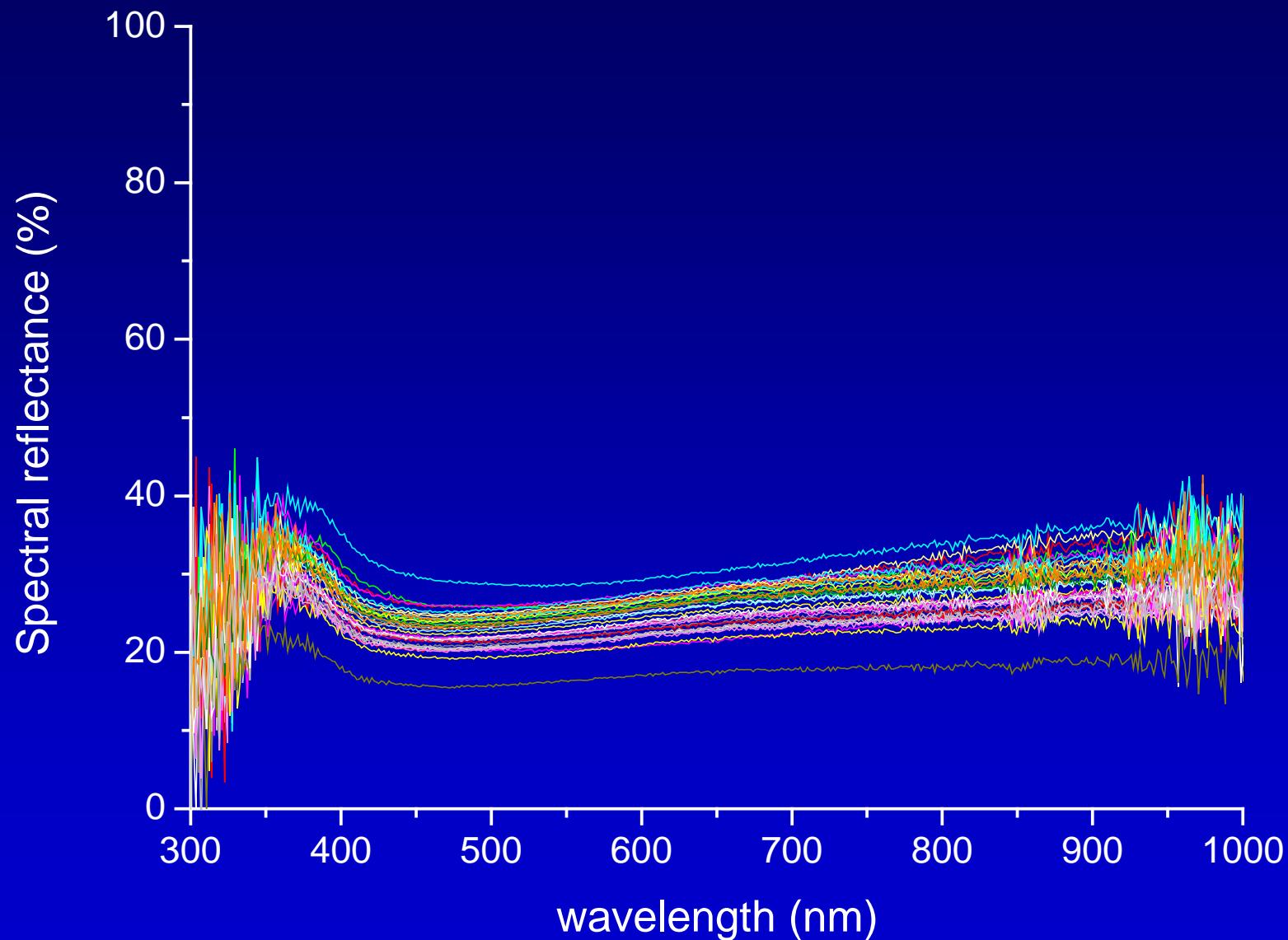
$$G_{MOD}(10^\circ, \lambda) = G_0(10^\circ, \lambda) \cdot R_{MOD}(10^\circ, \lambda)$$

$$R_{MOD}(10^\circ, \lambda) \approx \frac{G_{MOD}(10^\circ, \lambda) \cdot R_{REF}(8^\circ, \lambda)}{G_{REF}(10^\circ, \lambda)}$$

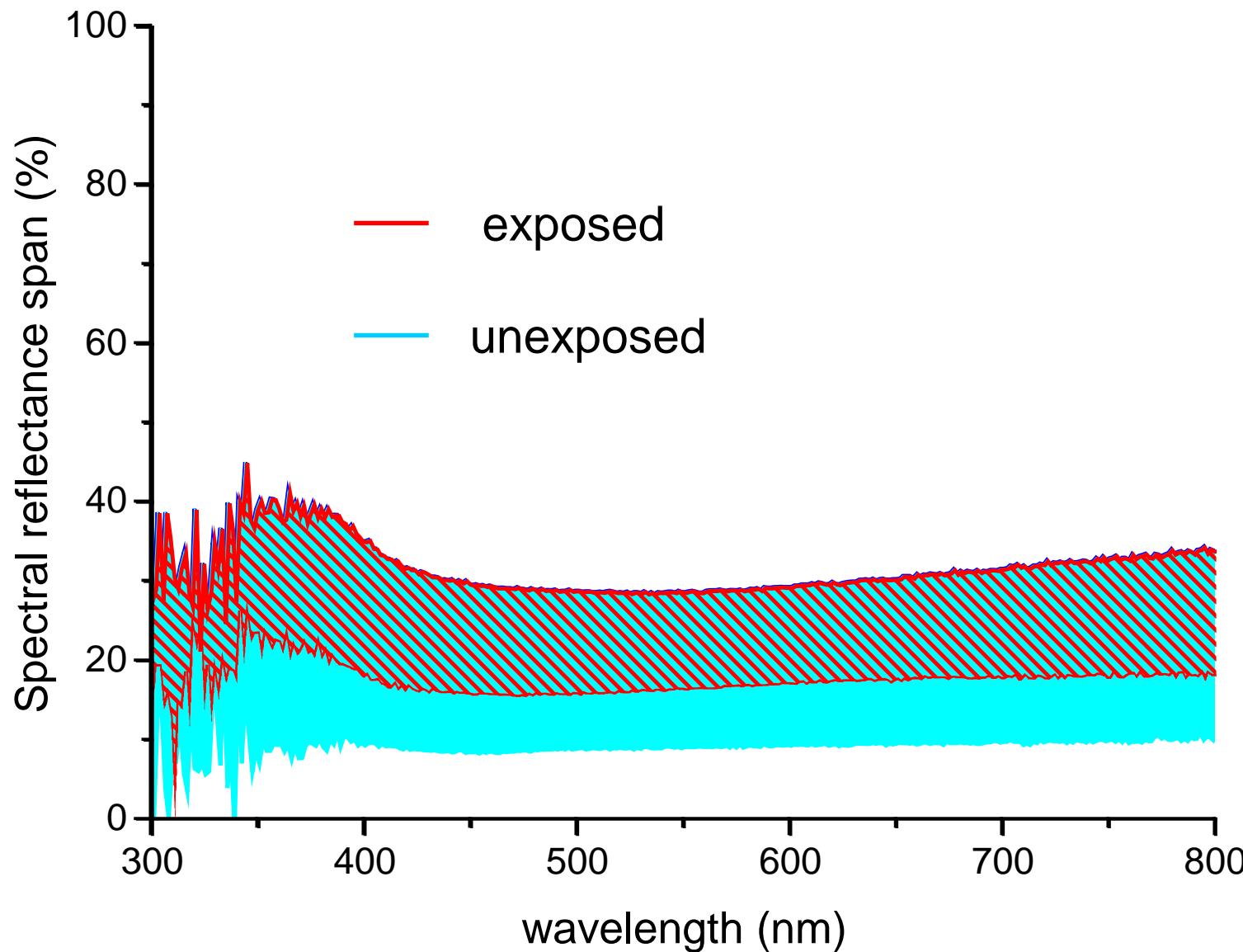
# Helios single-Si unexposed

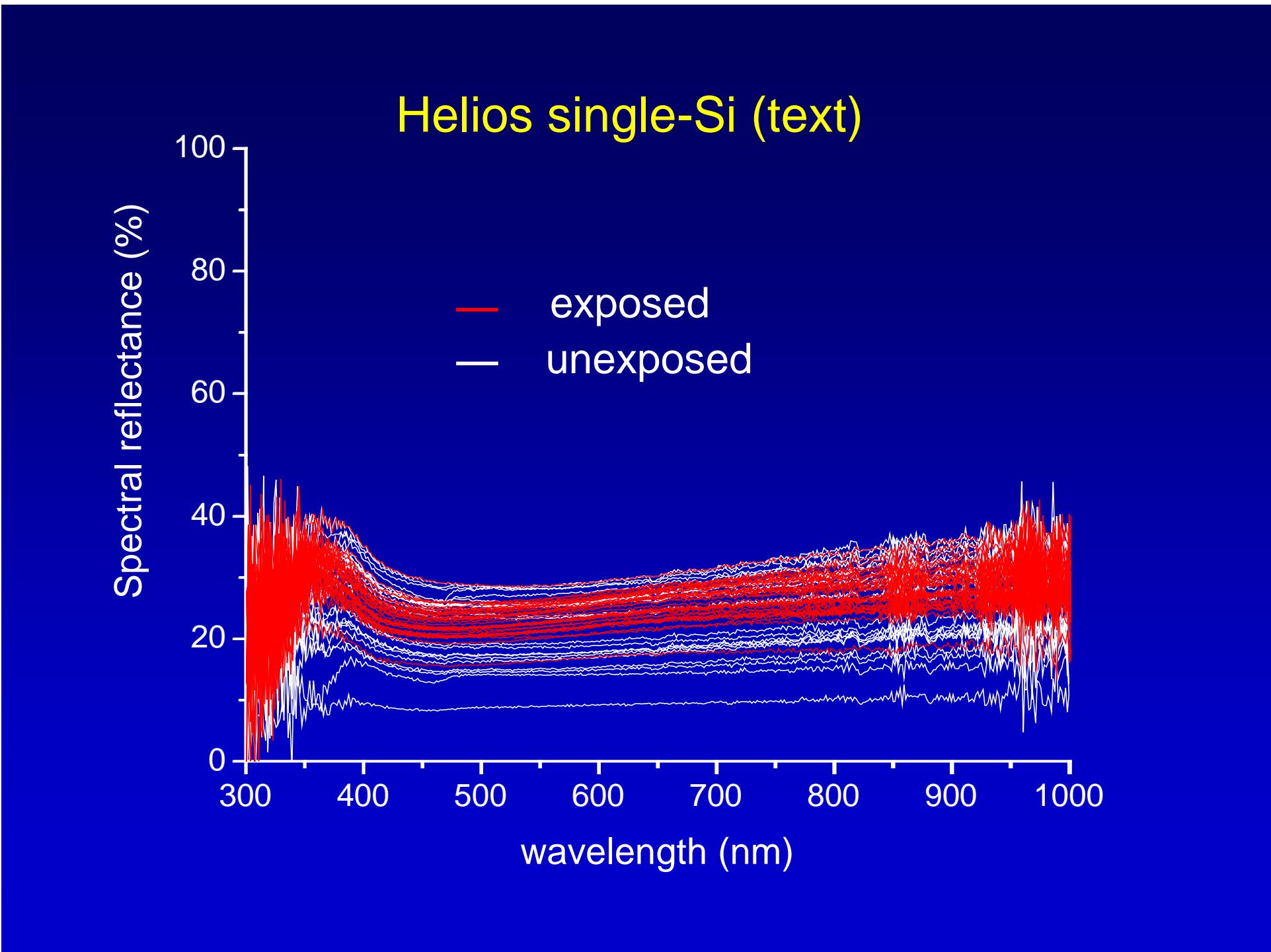


# Helios single-Si exposed

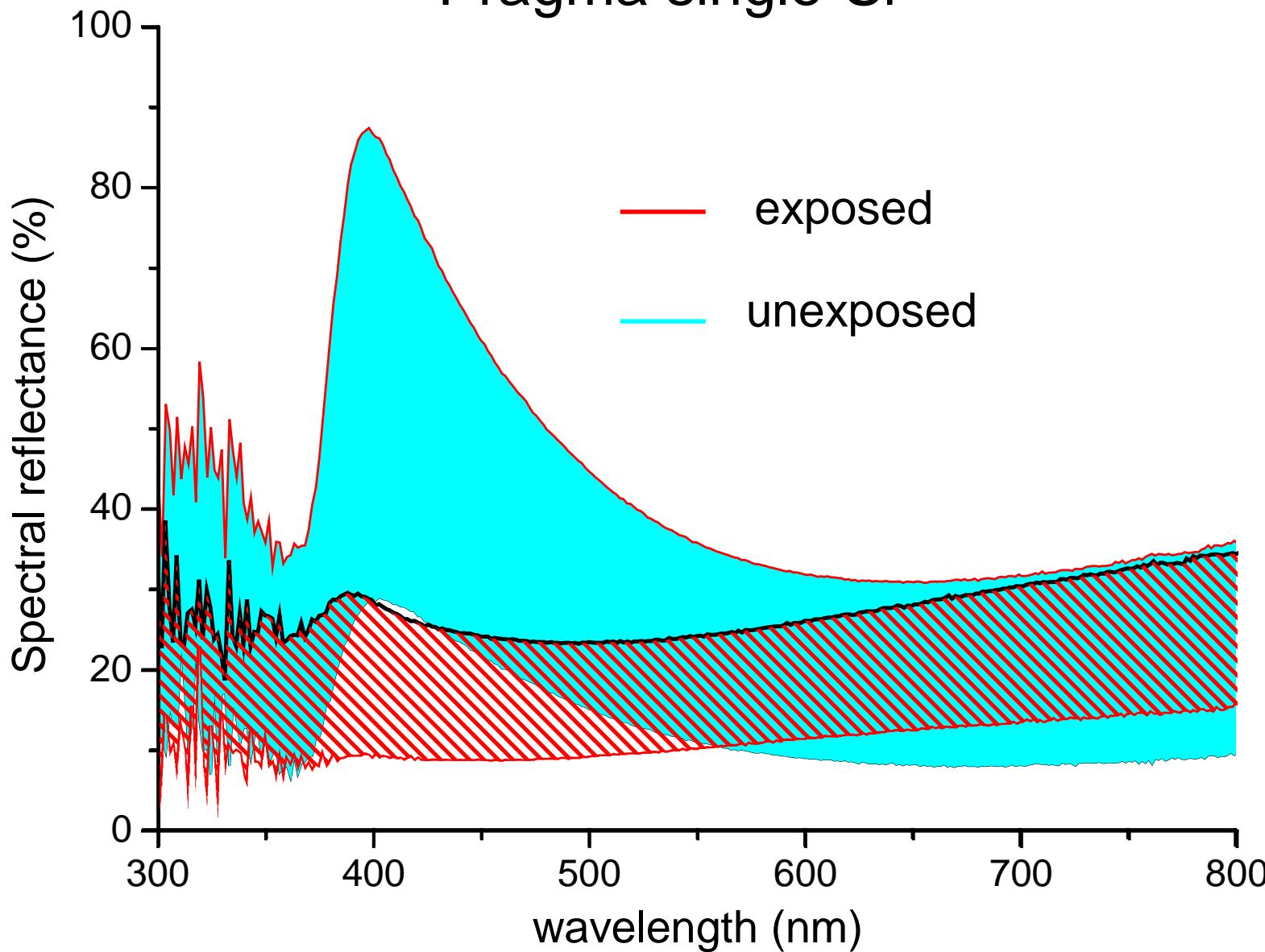


# Helios single-Si

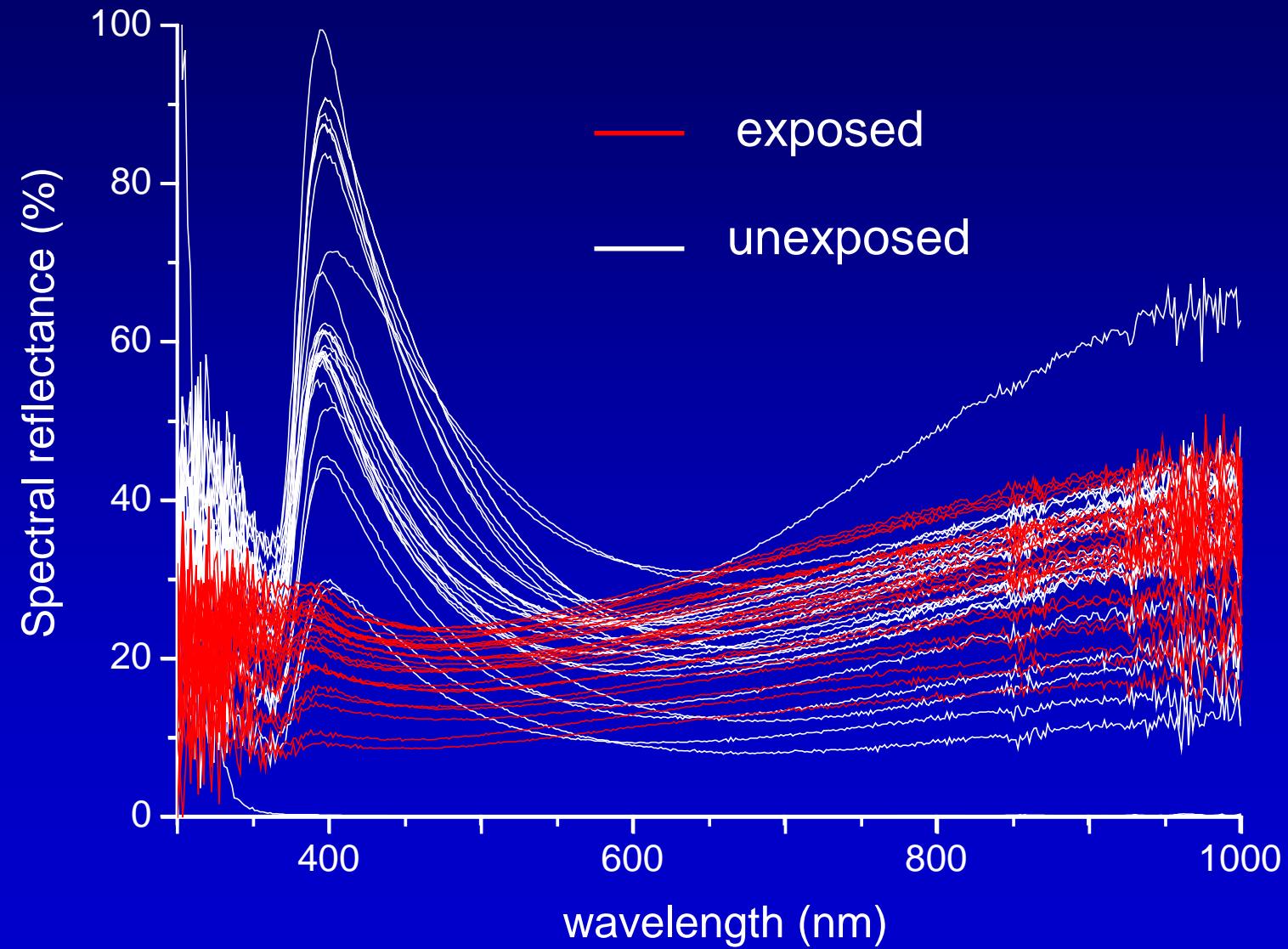




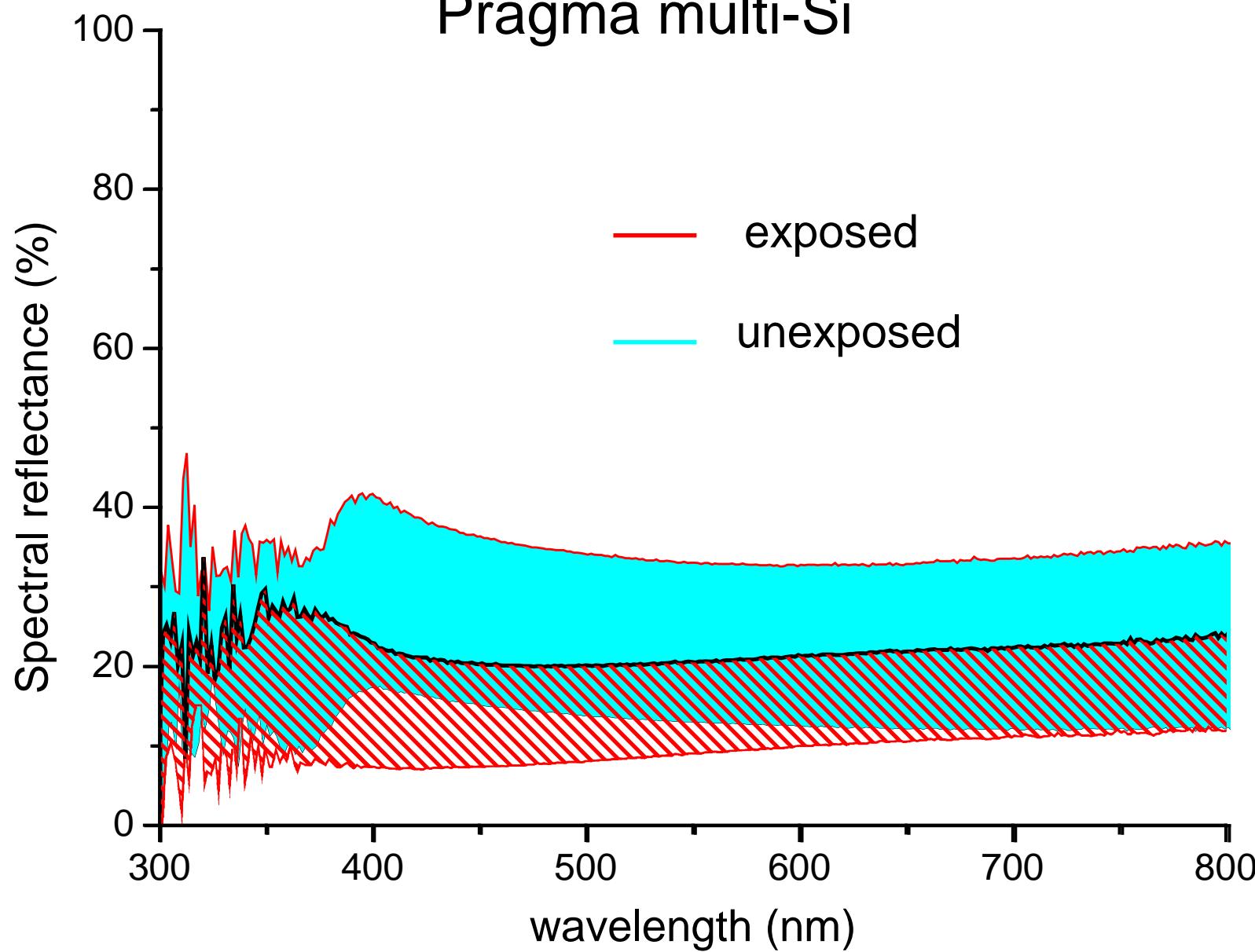
# Pragma single-Si



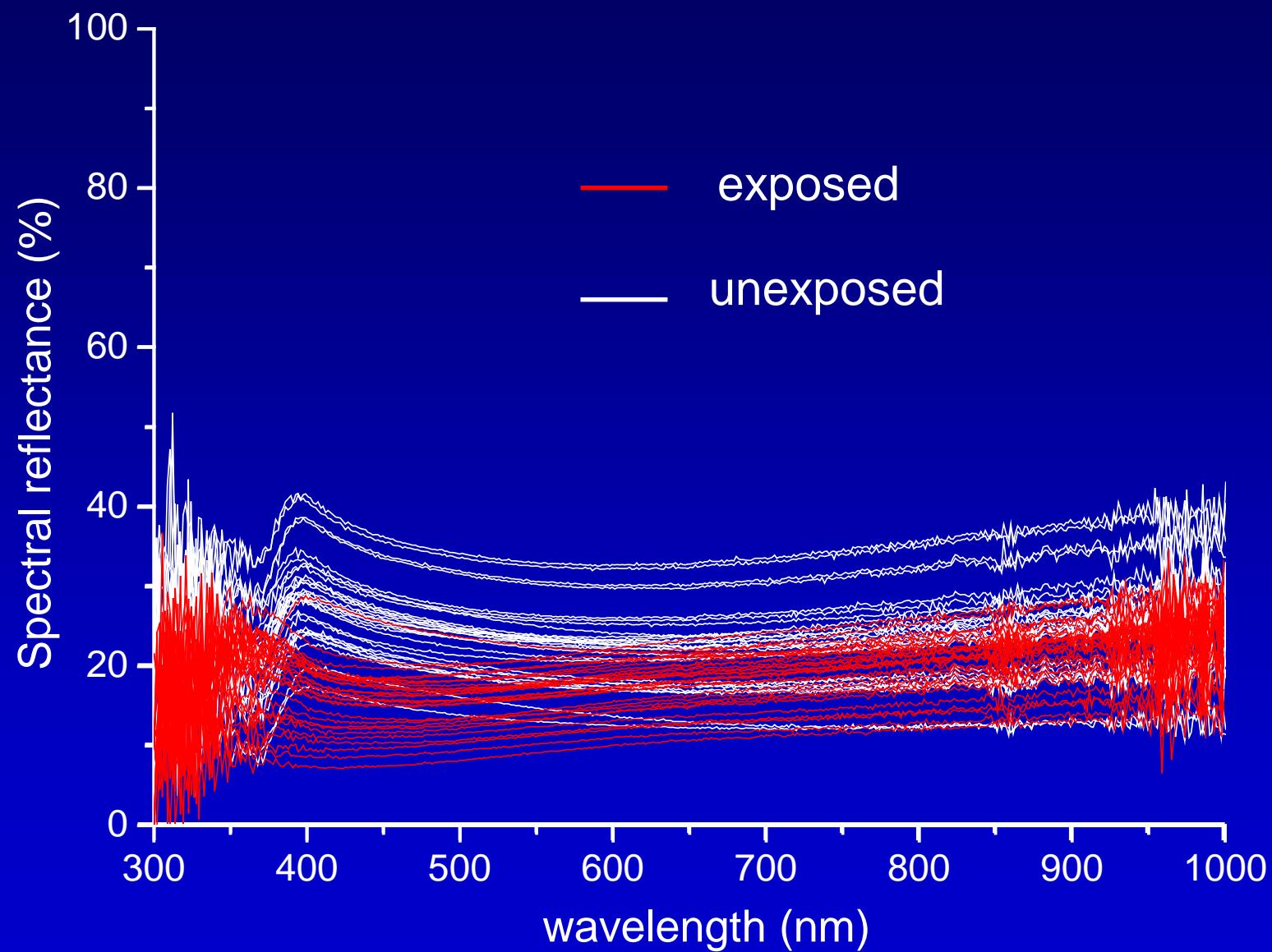
# Pragma single-Si (ARC)



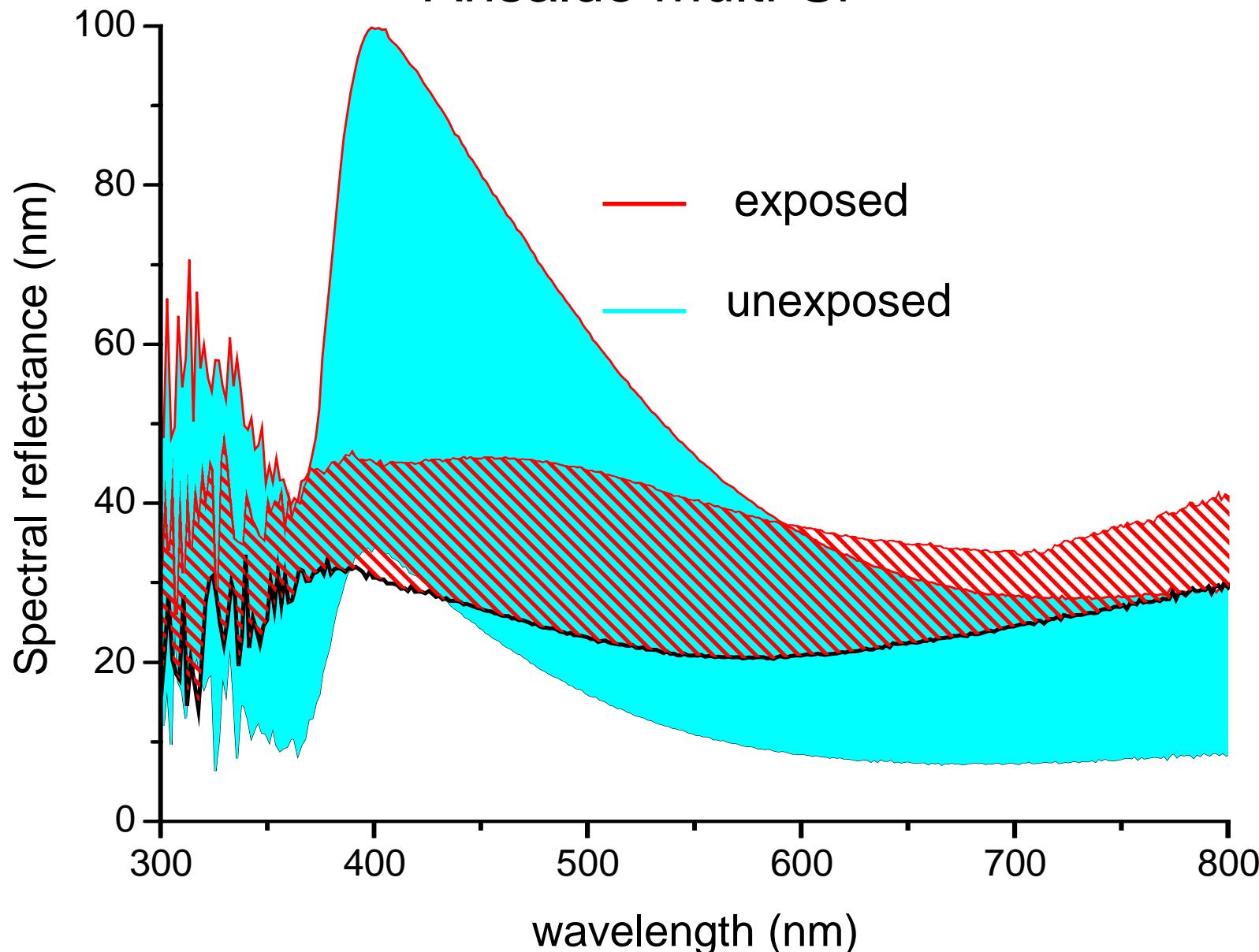
# Pragma multi-Si



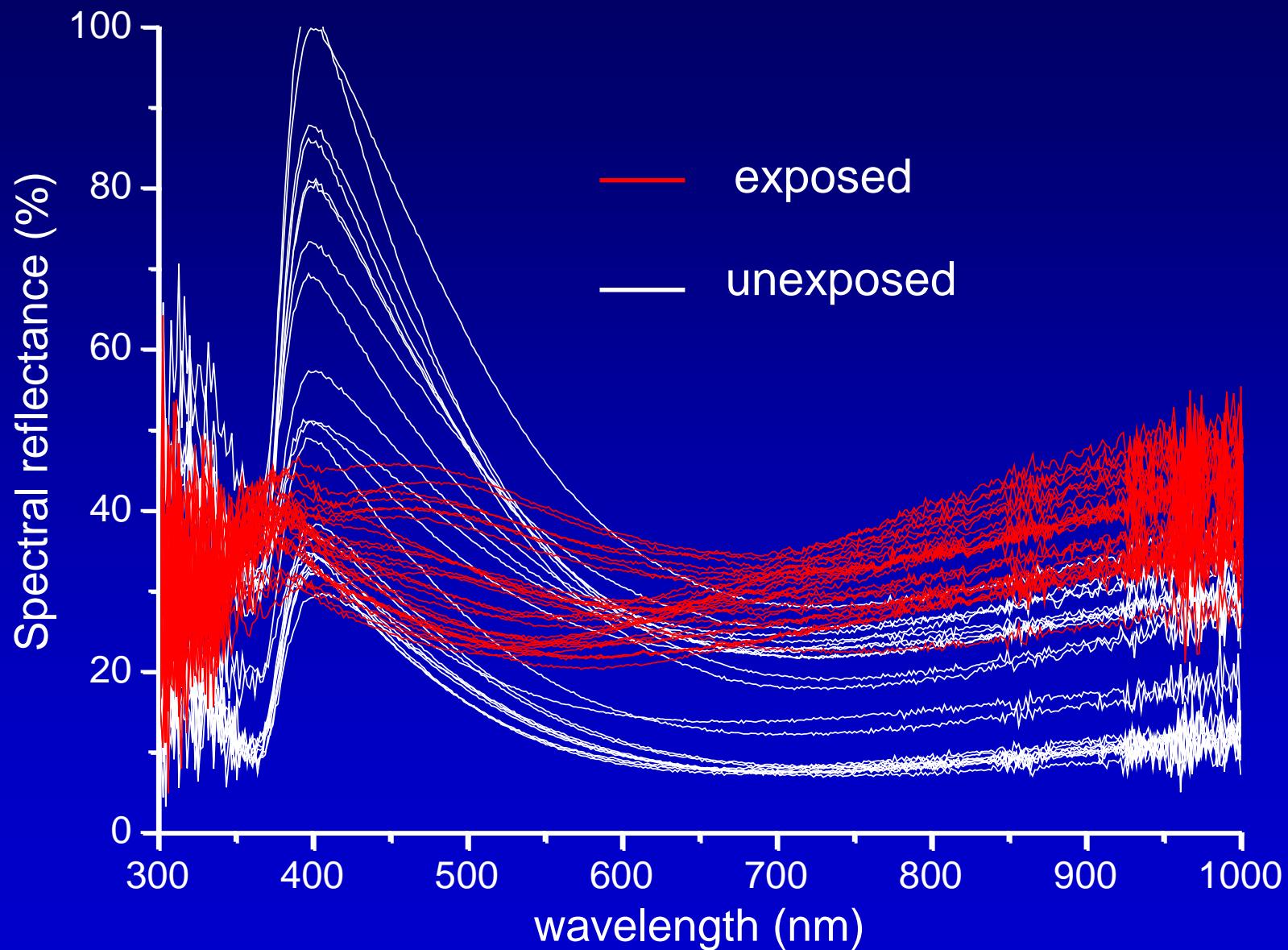
# Pragma multi-Si (text)



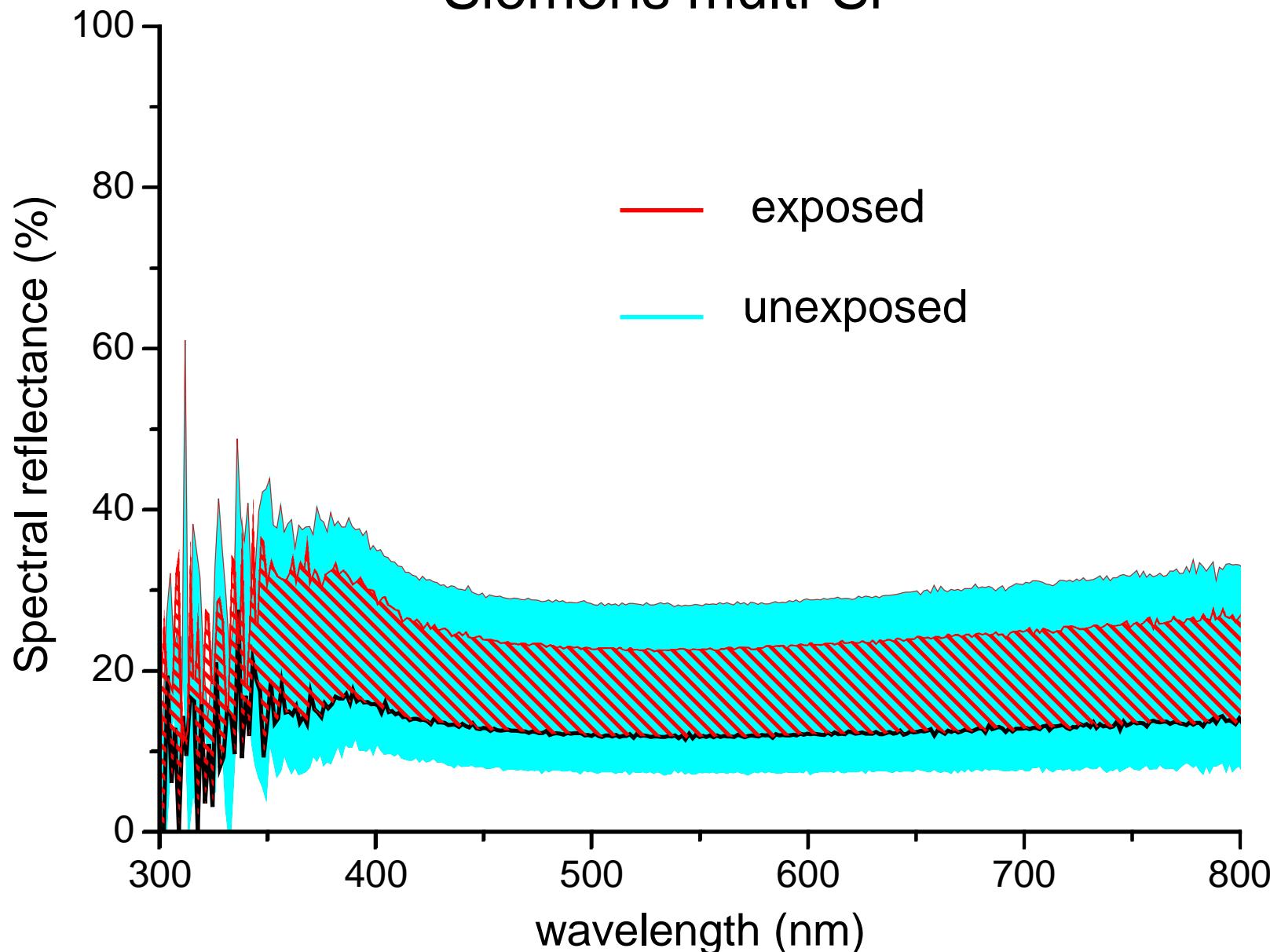
# Ansaldo multi-Si



# Ansaldo multi-Si (ARC)



# Siemens multi-Si



## CONCLUSIONS

- ☺ The optical properties of cleaned c-Si PV modules are strongly modified by long-term (15 years) exposition outdoors.
- ☺ Visible modifications are the discoloration (browning) of the central region of the cells or the appearance of large stains distributed over the module surface.
- ☺ All the degraded modules show a slight increase of reflectance under diffuse light, particularly the multi-Si modules.
- ☺ The spectral reflectance under direct light is strongly reduced in modules with ARC in the 400-500 nm interval (blue), due to the discoloration of the ARC layer.

## CONCLUSIONS

- ☺ The degradation tends to level the optical properties under direct light of modules.
- ☺ Discrepancy between reflectances under direct and diffuse light could be due to a degradation of EVA. This investigation is in progress.
- ☺ The method HERE for reflectance measurements under diffuse light is proposed for evaluating the optical loss of a module under outdoor conditions. The method HERE is fast and suitable for heterogeneous samples (multi-Si modules).